

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.
412 Union National Bk Bldg., Wichita, Kansas.

G.E.J.
Card made out

23-24-11W

STANOLIND OIL & GAS CO.
W. C. Volker No. 3.

SEC. 23 T. 24 R. 11W
SE NE NE
1650' N SL 2310' E WL

County. Stafford

Total Depth. 3815'
Comm. 5-10-38 Comp. 6-1-38
Shot or Treated.
Contractor.
Issued. 7-23-38 Rotary O-3815



CASING:
13" 244'
7" 3793'10"

JUL 23 1938

Elevation.

Production. Pot. 3414 B.
No wtr.

Figures Indicate Bottom of Formations.

sand	105
red rock	135
sand	220
red rock	516
anhydrite	532
red bed	624
shale & shells	940
shale, shells, wtr	1189
salt & shells	1385
shale & shells	1550
brkn lime & shale	1656
lime	1727
lime & brkn lime	1784
brkn lime & strks red shale	1862
shale & shells	1890
lime	1924
brkn lime	2160
lime & shale	2202
brkn lime	2918
brkn lime & shale	2981
lime	3073
lime hrd	3105
lime & shale blue	3131
lime	3202
lime & shale	3317
brkn lime	3376
shale & shells	3412
lime	3431
Top Lansing 3405	
brkn lime	3487
lime & chert	3527
lime	3583
lime & chert strks	3613
brkn lime & shale	3633
lime	3658
brkn lime & shale	3747
lime & shale	3793
shale	3799
sand	3800

white cherty w/ lime strks	
no show	3800 $\frac{1}{2}$
hrd, well cemented sand, lgt	
stain	3801 $\frac{1}{2}$
white cherty, no show	3802 $\frac{1}{2}$
Core #2 15"/5 $\frac{1}{2}$ ' recovery	3803
white chert, no show	3803
sand hrd coarse, low por,	
thin chert strks, lgt sh oil	3808
Core #3 3 $\frac{1}{2}$ "/7' recovery	3808-3815
slightly cherty sand, sh oil	3811 $\frac{1}{2}$
coarse sand, fair por, strkd w/	
chert, fair sat.	3812
dolomite hrd tight, no show	3815
Total Depth.	

Swabbed well in, flowed 152 B.1 Hr.

Top Lansing 3405
Top Unconformity 3794
Top Misener sand 3799

plugging back record:

Comm. 8-16-40 Comp. 8-23-40
Production - After work over on 4-hr test produced 34.12
oil and 30.00 water
Plugged back T.D. 3803

Top Unconformity 3794
Top Misener sand 3799
Core #1 8"/2 $\frac{1}{2}$ ' rec 3800- 3802 $\frac{1}{2}$