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TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

23-24-11W
Compt.

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8376 EXPIRATION DATE June, 1984

OPERATOR Striker Petroleum Corporation API NO. 15-185-21,952

ADDRESS 5575 DTC Parkway, Suite 350 Englewood, CO 80111 COUNTY Stafford FIELD Zenith-Peace Creek

** CONTACT PERSON Kevin Tracy PHONE (303) 694-3220 PROD. FORMATION Misener

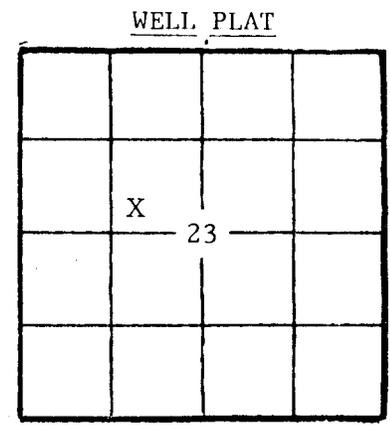
PURCHASER National Cooperative Refinery Association LEASE Zenith Waterflood Unit

ADDRESS P.O. Box 1167 McPherson, KS 67460 WELL NO. ZU-15 WELL LOCATION S/2SE/4NW/4

DRILLING CONTRACTOR Balckstone Drilling, Inc. 2310 Ft. from North Line and

ADDRESS 523 West Kansas McPherson, KS 67460 1650 Ft. from West Line of the NW (Qtr.) SEC 23 TWP 24SRGE 11 (W).

PLUGGING CONTRACTOR ADDRESS



(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 3900 PBDT 3835

SPUD DATE 2-18-84 DATE COMPLETED 2-26-84

ELEV: GR 1803 DF _____ KB 1807

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 284' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Kevin F. Tracy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true.

(E)
(W)

Well - 42 - 83

WELL INFORMATION AS REQUIRED:

WELL NO. ZU-15

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey				
Misener	3793			
Viola	3831			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gallons 15% HCl	3845-3860
400 gallons 15% HCl	3804-3812

Date of first production 3-17-84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 42
Estimated Production -I.P. Oil 123 bbls.	Gas ----- MCF	Water % 300 bbls.
Disposition of gas (vented, used on lease or sold) Used on lease		Gas-oil ratio ----- CFPB
		Perforations 3804-3812

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8		284	Cl.A	175	3% CC
Production	11 7/8	5 1/2		3899	RFC	175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	Jet	3845-60
TUBING RECORD			1	Jet	3804-3812
Size	Setting depth	Packer set at			
2 7/8	3778				



23-24-11W

Blackstone Drilling, Inc.

Box 1184 • 523 West Kansas • Phone (316) 241-1250

McPHERSON, KANSAS 67460

February 27, 1984

COMPANY: STRIKER PETROLEUM CORPORATION
 CONTRACTOR: BLACKSTONE DRILLING, INC.
 FARM: ZENITH WATERFLOOD ZU#15
 LOCATION: 1650' FWL & 2300' FNL NW/4 Section 23-24-11W.
 Stafford County, Kansas
 COMMENCED: February 18, 1984
 COMPLETED: February 26, 1984
 ELEVATION:

0	to	105	Sand
105	to	860	Shale
860	to	2030	Shale & Lime
2030	to	3225	Lime
3225	to	3481	Lime & Shale
3481	to	3900	Lime
		3900	T. D.

Cut 12½" hole to 284' and run 286' of 8 5/8" casing, cemented with 175 sacks of cement at 284'. Plug down at 1:30 P. M., February 18, 1984. Run 3906.97' of 5½" casing, cemented with 175 sacks of cement at 3899', 1 foot off bottom. Plug down at 5:45 P. M., February 26, 1984.

TOPS:

Measurements taken from K. B.

CERTIFICATE

I, P. E. Plouffe, President of Blackstone Drilling, Inc. do hereby certify that the above and foregoing is a true and correct copy of log on your ZU#15, located on the 1650' FWL & 2300' FNL NW/4 Section 23-24-11W, Stafford County, Kansas as reflected by the files of Blackstone Drilling, Inc.


 P. E. PLOUFFE, PRESIDENT

Subscribed and sworn to before me a Notary Public in and for McPherson County, Kansas this 27th day of February, 1984.