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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # ... 8376
Name Striker Petroleum Corporation
Address 5690 DTC Boulevard
Suite 410
City/State/Zip Englewood, CO 80111

Purchaser Inland Purchasing & Transportation

Operator Contact Person Kevin F. Tracy
Phone 303-694-3220

Contractor: License # ... 5927
Name Blackstone Drilling, Inc.

Wellsite Geologist Ben Landes
Phone 316-262-5061

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

1/17/86	1/24/86	1/24/86
.....
Spud Date	Date Reached TD	Completion Date
3900'	3896'	
.....	
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 218 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-..... 185-22, 336
County Stafford

S/2 S/2 N/2 23 East
..... Sec..... Twp. 24 Rge. 11 West

2970 Ft North from Southeast Corner of Section
2640 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

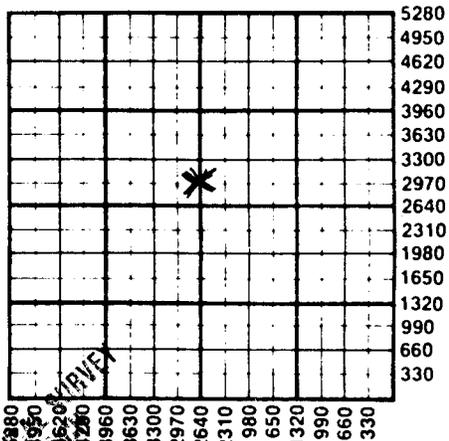
Lease Name Zenith Waterflood Unit Well # 31

Field Name Zenith-Peace Creek

Producing Formation Misener

Elevation: Ground 1808 KB 1812

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # E-12893 Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Striker Petroleum Corporation Lease Name Zenith Waterflood Well # 31

Sec. 23 Twp. 24S Rge. 11 East West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Misener	3795	3824
Viola	3824	TD

Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	TSTM	614 Bbls	-- CFPB	40
26 Bbls	MCF			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

3800-3805

RECEIVED STATE CORPORATION COMMISSION
 Dually Completed
 Commingled

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	218	CL A	175	2% Gel 3% CaO ₁₂
Production	7 7/8	5 1/2	15.5	3899	REC	175	

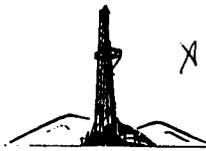
PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	3844-48	500 gal 15%	3840
2	3818-22	RP at	3815
2	3800-05	500 gal 15%	

TUBING RECORD Size 2 7/8 Set At 3794 Packer at Liner Run Yes No

Date of First Production February 13, 1986 Producing Method Flowing Pumping Gas Lift Other (explain).....



23-24-11W

Blackstone Drilling, Inc.

Box 1184 • 523 West Kansas • Phone (316) 241-1250

McPHERSON, KANSAS 67460

January 27, 1986

COMPANY: STRIKER PETROLEUM CORPORATION

CONTRACTOR: BLACKSTONE DRILLING, INC.

FARM: ZENITH WF UNIT #31

LOCATION: 2970' North & 2640' West SE Corner
S/2 S/2 N/2 Section 23-24-11W;
Stafford County, Kansas

COMMENCED: January 17, 1986

COMPLETED: January 24, 1986

ELEVATION:

0	to	160	Sand
160	to	1685	Shale
1685	to	2125	Shale & Lime
2125	to	2869	Lime & Shale
2869	to	3900	Lime
		3900	T. D.

Cut 12 $\frac{1}{4}$ " hole to 218' and run 221' of 8 5/8" casing, cemented with 175 sacks of cement at 218'. Plug down at 8:00 P. M., January 17, 1986. Run 3907' of 5 $\frac{1}{2}$ " casing, cemented with 175 sacks of cement at 3899'. Plug down at 9:45 P. M., January 24, 1986.

TOPS:

Measurements taken from K. B.

CERTIFICATE

APR 15 1986

I, P. E. Plouffe, President of Blackstone Drilling, Inc. do hereby certify that the above and foregoing is a true and correct copy of log on your Zenith WF Unit #31 located on 2970' North & 2640' West of SE Corner of S/2 S/2 N/2 Section 23-24-11W, Stafford County, Kansas as reflected by the files of Blackstone Drilling, Inc.