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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9158
Name Case Oil & Gas
Address 107 W. Fourth St.
..... Pratt, Kansas 67124
City/State/Zip

Operator Contact Person Stan Case
Phone (316) 672-9347

Contractor: License # 5143
Name Buffalo Drilling Co., Inc.

Wellsite Geologist Mike Fletcher
Phone (316) 792-7659

PURCHASER Clear Creek
..... McPherson, KS

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
..... 7-23-84 7-31-84 7-31-84
Spud Date Date Reached TD Completion Date
..... 3850' 3850'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 272 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet

If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-185-22,055
County... Stafford
C-W/2 ... SW ... NW ... Sec. 24 ... Twp. 24 Rge. 11 East West

..... 3300 Ft North from Southeast Corner of Section
..... 4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

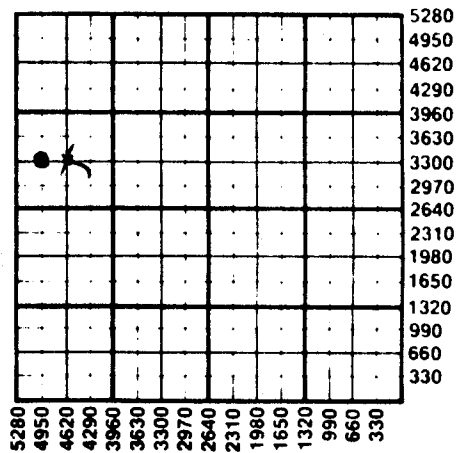
Lease Name..... Glenn McComb Well #..... 1

Field Name..... Zenith-Peace Creek

Producing Formation..... N/A

Elevation: Ground.. 1796 KB... 1801

Section Plat



WATER SUPPLY INFORMATION

Source of Water: N/A
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal
 Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name ... ~~Casa Oil & Gas~~ Lease Name McComb-G Well# 1 SEC. 24 TWP. 24 RGE. 11 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Heebner	3200	
Brown Lime	3358	
Lansing	3383	
B/KC	3679	
Misener	3794	
Viola	3811	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	32#	272'	60/40poz	175 sx	2% gel, 3% cc.
Production		5 1/2"	3	3854'	60/40poz	100 sx	12# gilsonite

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	3794-3798		
2	3576-3578		
2	3532-3536		

TUBING RECORD Size N/A Set At Packer at Liner Run Yes No

Date of First Production Producing Method

81

DRILLER'S LOG

COMPANY: Case Oil & Gas

SEC. 24 T. 24S R. 11W

WELL NAME: Glenn McComb #1

LOC. NW/4

COUNTY: Stafford

RIG NO. #7

TOTAL DEPTH 3850'

ELEVATION

COMMENCED: 7-23-84

COMPLETED: 7-31-84

CONTRACTOR: Buffalo Drilling Co., Inc.

CASING RECORD:

SURFACE: 8 5/8" @ 272' w/175 sx. 60/40 poz., 2% gel, 3% cc.

PRODUCTION: 5 1/2" @ 3854' w/100 sx. 60/40 poz., 12# gilsonite.

LOG

(Figures Indicate Bottom of Formations)

Shale & Sand	3850
<u>ROTARY TOTAL DEPTH</u>	<u>3850</u>

DEC 7 1984

State Geological Survey

STATE OF Kansas)

COUNTY OF Sedgwick)

SS:

RECEIVED
STATE CORPORATION COMMISSION

NOV 30 1984

STATE OF KANSAS