

# COPY

**\*CORRECTION\***

SIDE ONE

24-24-11W  
RELEASED *md*

DEC 1 6 1991

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 30080  
Name: Honey Oil Co., Inc.  
Address 401 E. Douglas, Suite 505  
Wichita, KS 67202  
City/State/Zip \_\_\_\_\_  
Purchaser: Peoples Natural Gas  
Operator Contact Person: Stan Bell  
Phone ( 316 ) 265-7300  
Contractor: Name: Duke Drilling  
License: 5929

Wellsite Geologist: Tim Priest

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ Temp. Abd.  
☒ Gas ☐ Inj ☐ Delayed Comp.  
☐ Dry ☐ Other (Core, Water Supply, etc.)

If OWD: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

10/25/90 11/01/90 08/01/91  
Spud Date Date Reached TD Completion Date

API NO. 15- 185-22,734

County Stafford

FROM CONFIDENTIAL

C SE NE Sec. 24 Twp. 24 Rge. 11 ☒ East West

3300 Ft. North from Southeast Corner of Section

660 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

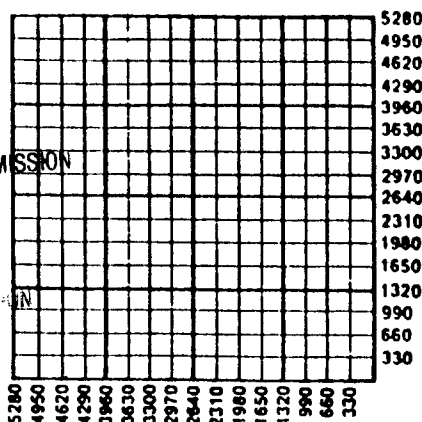
Lease Name Hayes Well # 1

Field Name \_\_\_\_\_

Producing Formation Mississippi Chert

Elevation: Ground 1787 KB 1792

Total Depth 3835' PBTD \_\_\_\_\_



Amount of Surface Pipe Set and Cemented at 260' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

*Signature of U. Bell*  
Notary Public U. Bell President Date 8/22/91  
Subscribed and sworn to before me this 22 day of August, 1991.  
Notary Public *Signature of U. Bell*  
Date Commission Expires June 28, 1994

K.C.C. OFFICE USE ONLY *Aug 10-8-91*

F ☐ Letter of Confidentiality Attached  
C ☐ Wireline Log Received  
OW ☐ Drillers Timelog Received

Distribution  
☒ KCC ☐ SWD/Rep ☐ NGPA  
☒ KGS ☐ Plug ☒ Other *J.S.*  
(Specify)

SIDE TWO

Operator Name Honey Oil Co., Inc.Lease Name HayesWell # 1Sec. 24 Twp. 24 Rge. 11☐ EastCounty Stafford☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☒ Yes ☐ No

Cores Taken

☐ Yes ☒ NoElectric Log Run  
(Submit Copy.)☒ Yes ☐ No

## Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
Heebner	3211 (-1419)	
Brown Lime	3370 (-1578)	
Lansing	3396 (-1604)	
Stark	3644 (-1852)	
B/KC	3681 (-1889)	
Miss Chert	3732 (-1940)	
B/Chert	3778 (-1986)	
Kinderhook	3783 (-1991)	
TD	3836	

RELEASED

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FROM CONFIDENTIAL

## CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	20#	260'	60/40 poz	170	2% gel 3% CC
Production	7 7/8"	5 1/2"	14#	3834'	Lite	50	2% gel 18% Salt
					50/50 Poz	150	5# Gilsomite p/sx

## PERFORATION RECORD

Specify Footage of Each Interval Perforated

Shots Per Foot

2	3742'-3769'	6 barrels 7 1/2% mud acid	3769'
		1898 bbis gelled KCL water	
		17,500 lbs 100 mesh 74, 1bs	20-40 sand
		104 lbs 12-20 sand	

## TUBING RECORD

Size  
2 7/8"Set At  
3785'

Packer At

Liner Run

☐ Yes ☒ No

Date of First Production

8/1/91

Producing Method

☐ Flowing ☐ Pumping ☒ Gas Lift ☐ Other (Explain)Estimated Production  
Per 24 Hours

Oil

Bbls.

Gas

Mcf

Water

Bbls.

Gas-Oil Ratio

Gravity

1640

Production Interval

Disposition of Gas:

☐ Vented ☒ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)

## METHOD OF COMPLETION

☐ Open Hole ☒ Perforation ☐ Dually Completed ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_