

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9158
name Case Oil & Gas
address 107 W. 2nd St.
Pratt, Kansas 67124
City/State/Zip

Operator Contact Person Stan Case
Phone (316) 672-9347

Contractor: license #
name Buffalo Drilling Co., Inc.

Wellsite Geologist Mike Fletcher
Phone (316) 792-7659

Designate Type of Completion

☐ New Well ☐ Re-Entry ☒ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator Eagle Exploration
Well Name Glenn McComb #1
Comp. Date 4-15-84 Old Total Depth 3900'

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

8-3-84 8-6-84 8-6-84
Date Date Reached TD Completion Date
1450' 1450'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 250 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 185,21,979-A
County Stafford
SE SE NW Sec 24 Twp 24S Rge 11

2970 Ft North from Southeast Corner of Sect
4290 Ft West from Southeast Corner of Sect
(Note: locate well in section plat below)

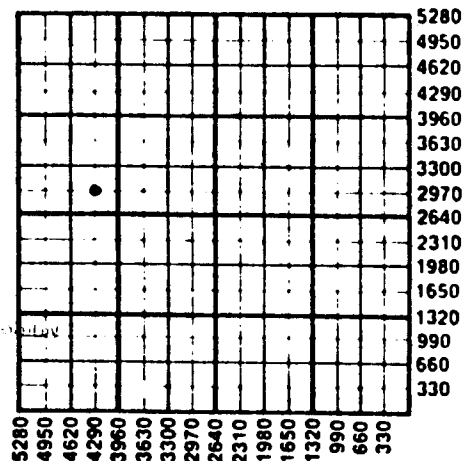
Lease Name Glenn McComb OWWO Well# 2

Field Name Zenith-Peace Creek

Producing Formation Meisner

Elevation: Ground 1801 KB 1796

Section Plat



* WATER SUPPLY INFORMATION

Source of Water: N/A

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner
(Well) Ft West From Southeast Corn
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner
(Stream, Pond etc.) Ft West From Southeast Corn
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name ... **Case Oil & Gas** Lease Name **G. McComb OWWO** Well # **2** SEC. **24** TWP. **24S** RGE. **11** ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

Name Top Bottom

N/A

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	Previously Set						
.....							
.....							
.....							

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A		
.....			
.....			
.....			
.....			

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☐ No

Date of First Production Producing Method

N/A

N/A

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

Oil Gas Water Gas Oil Ratio Gravity

DRILLER'S LOG

COMPANY: Case Oil & Gas

SEC. 24 T. 24S R. 11W

WELL NAME: Glenn McComb OWWO #2

LOC. SE SE NW

COUNTY: Stafford

RIG NO. #7

TOTAL DEPTH 1450'

ELEVATION

COMMENCED: 8-3-84 COMPLETED: 8-6-84

CONTRACTOR: Buffalo Drilling Co., Inc.

CASING RECORD:

SURFACE: Previously Set

PRODUCTION: D&A

LOG
(Figures Indicate Bottom of Formations)

ROTARY TOTAL DEPTH 1450

STATE OF Kansas)
COUNTY OF Sedgwick)

SS:

RECEIVED
STATE COMMISSION
OCT 30 1984
COMMISSIONER
WILLIAM H. BERRY