

24-24-11W

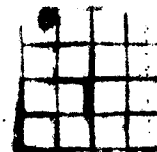
DERBY OIL CO.
 Glen McComb No. 3.

SEC. 24 T. 24 R. 11W
 NE NW NW

Total Depth. 3822'
 Comm. 9-28-38 Comp. 10-23-38
 Shot or Treated. 10 Qts. sol. 3819 $\frac{1}{2}$ -3806
 Contractor. E.K. Carey
 Issued. 12-17-38

County. Stafford

NOV 12 1938



Elevation.

CASING:
 10 $\frac{3}{4}$ " 260'
 7" 3801'

Production. Pot. 2411 B.

Figures Indicate Bottom of Formations.

surface	40
sand	120
red bed	220
red bed & shells	288
red bed	515
anhydrite	550
red bed	810
shale & shells	940
red bed & shale	1170
salt	1372
brkn lime	1415
lime	1455
shale & shells	1550
brkn lime	1639
lime	1866
brkn lime	1890
lime	2110
shale	2130
lime	2185
brkn lime	2272
lime	2435
shale	2490
lime	2654
brkn lime	2700
lime	2755
shale & shells	2800
lime	2843
shale & shells	2930
lime	3266
brkn lime	3296
shale	3321
lime	3485
brkn lime	3540
shale	3550
lime	3750
shale	3792

1st hour flowed 105 B.
 Well flowed thru tubing at an
 average of 72 BPH. Shot
 increased production 40 BP Hrs.

cavings 3801-3807
 sand (Misener) 3807-3812
 oil & gas showing but no
 raise in fluid level
 sand (Misener) 3817
 fluid raised 3300', sand hrd,
 no increase in fluid
 Misener sand 3820
 Misener sand 3822
 sand hrd & had no inc.
 Total Depth.

Cored 3792-3803 (shale) no rec.
 3803 equals 3801 Corr on drill pipe
 Cored 3801-3807
 Top Misener 3803
 Standardized to drill in w/
 6" ft of wtr
 cement 3777-3801