

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

SIDE ONE

API NO. 15- 185-22,796

COPY

County Stafford

C N/2 NE SW Sec. 24 Twp. 24 Rge. 11 ☒ East ☐ West

Operator: License # 30080

CONFIDENTIAL 2310

Ft. North from Southeast Corner of Section

Name: Honey Oil Co., Inc.

3300

Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Address 401 East Douglas - Suite 505

Lease Name Paulsen

Well # 1

City/State/Zip Wichita, KS 67202

Field Name

Producing Formation

Purchaser:

Elevation: Ground 1785 KB 1793

Operator Contact Person: L. V. Bell

Total Depth 3898' PBTD

Phone (316) 265-7300

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Site Geologist: Joe Baker

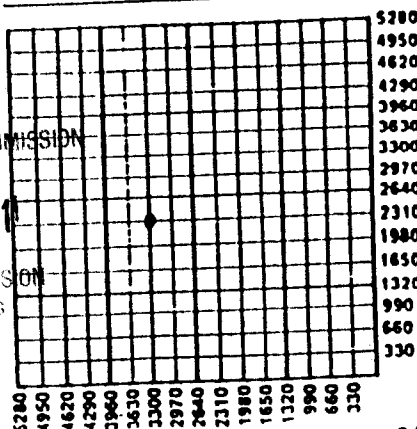
STATE CORPORATION COMMISSION

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp. Abd.
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply, etc.)

RECEIVED
OCT 07 1991
OIL & GAS CONSERVATION DIVISION
WICHITA, KANSAS



If OAWO: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Amount of Surface Pipe Set and Cemented at 243' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable

08-19-91 08-25-91 08-25-91
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, (82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. V. Bell

Title President

Date 10/3/91

Subscribed and sworn to before me this 3rd day of October 19 91.

Notary Public

Date Commission Expires June 28, 1994

K.C.C. OFFICE USE ONLY
F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Drillers Timelog Received

Distribution
☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☒ Other (Specify) JS

Form ACO-1 (7-89)

SIDE TWO

Operator Name Honey Oil Co., Inc.Lease Name PaulsenWell # 1Sec. 24 Twp. 24 Rge. 11☐ EastCounty Stafford☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☒ Yes ☐ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☒ Yes ☐ No

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
Heebner	3201(-1407)	
Brown LS	3358(-1564)	
Lansing	3384(-1540)	
BKC	3678(-1884)	
Miss Chert	Absent	
Base Chert	Absent	
Miss LS	3715(-1921)	
Kinderhook	3724(-1930)	
Misener	3802(-2008)	
Viola	3813(-2019)	

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	28#	243'	60/40poz	140	2% gel 3% co.

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

TUBING RECORD

Size

Set At

Packer At

Liner Run

☐ Yes ☐ No

Date of First Production

Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)Estimated Production
Per 24 Hours

Oil

Bbls.

Gas

Mcf

Water

Bbls.

Gas-Oil Ratio

Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)☐ Open Hole ☐ Perforation ☐ Dually Completed ☐ Commingled☐ Other (Specify) _____