

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30080Name: Honey Oil Co., Inc.Address 401 East Douglas - Suite 505City/State/Zip Wichita, Kansas 67202

Purchaser: _____

Operator Contact Person: L.V. BellPhone (316) 265-7300Contractor: Name: Duke Drilling Co., Inc.License: 5929 **APR 6**

Wellsite Geologist: _____

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☒ SIGW
☐ Dry ☐ Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth **APR 2 8 1994**

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ Cemented ☐ Decklet No. _____
☐ Dual Completion ☐ Decklet No. _____
☐ Other (SWD or Inj?) Decklet No. _____

12-26-92 01-01-93
Spud Date Date Reached TD Completion Date

API NO. 15- 185-22,892County Stafford180' W of N/2 SE Sec. 24 Twp. 24 Rge. 11 X W1980 Feet from 3/4 (circle one) Line of Section1500 Feet from 1/4 (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Tretbar Well # 1Field Name Zeinth Peace CreekProducing Formation Mississippi ChatElevation: Ground 1791 KB 1796Total Depth 4010' PBTD _____Amount of Surface Pipe Set and Cemented at 255' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan 4-22-93
(Data must be collected from the Reserve Pit)Chloride content 52 ppm Fluid volume 500 bblsDewatering method used Hauled

Location of fluid disposal if hauled offsite: _____

Operator Name K & K Oil CompanyLease Name Habigor License No. 9339NE Quarter Sec. 22 Twp. 20 S Rng. 9W E/WCounty Rice Docket No. C-9976

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L.V. BellTitle PresidentSubscribed and sworn to before me this 6th day of April 19 93.Notary Public Amy E. CoffmanDate Commission Expires June 28, 1994

RECEIVED
STATE CORPORATION COMMISSION

K.C.C. OFFICE USE ONLY
F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Geologist Report Received
Wichita, Kansas
Distribution
☒ KCC ☐ SUD/Rep ☒ NEPA
☒ KSS ☐ Plug ☐ Other
(Specify)

SIDE TWO

Operator Honey Oil Co., Inc. Lease Name Tretbar Well # 1
 Sec. 24 Twp. 24 Rge. 11 ☐ East ☒ West
 County Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)
 List All E.Logs Run:

Name	Top	Datum
Heebner	3226 (-1430)	
Brown LS	3390 (-1594)	
BKC	3715 (-1919)	
Miss Chert	3800 (-2004)	
Kinderhook	3921 (-2125)	

CASING RECORD

☒ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	32#	255'	60/40 poz	200	2% gel 4%cc
Production	7-7/8"	5 1/2"	15.5#	3994'	Life 50/50 poz	40 110	2%gel 18%salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plug Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 holes	3876 - 3881	100 gl 10% MCA Acid @ 1 BPM 1600 psi	3876-81'
5 holes	3854 - 3866	100 gls 10% MCA @ 1 BPM 1600 psi	3854-66'
11 holes	3814 - 3844	400 gls 10% MCA @ 1 BPM 1000 psi	3814-44'
		700 gls acid w/3 bbls KCL @ 5BPM, 950 psi	3781'
TUBING RECORD		Liner Run ☒ Yes ☐ No	
Date of First, Resumed Production, SWD or Inj.	Producing Method	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval