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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8376
name Striker Petroleum Corporation
address 5690 DTC Boulevard
Suite 410
City/State/Zip Englewood, CO 80111

Operator Contact Person K.F. Tracy
Phone (303) 694-3220

Contractor: license # 5927
name Blackstone Drilling, Inc.

Wellsite Geologist Michael G. Davis
Phone (316) 269-3475
PURCHASER: N.C.R.A.

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

if OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8-21-84 8-29-84 9-13-84
Sp. ate Date Reached TD Completion Date
3902 3889
Total Depth PBTD
An t of Surface Pipe Set and Cemented at 250 feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

Wireline Log Rec'd

API NO. 15-185-22,070
County Stafford
NE/4 NE/4 NW/4 Sec 24 Twp 24S Rge 11 East West
(location)

4950 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Zenith Waterflood Unit Well# 27

Field Name Zeinth-Peace Creek

Producing Formation Misener

Elevation: Ground 1798 KB 1802

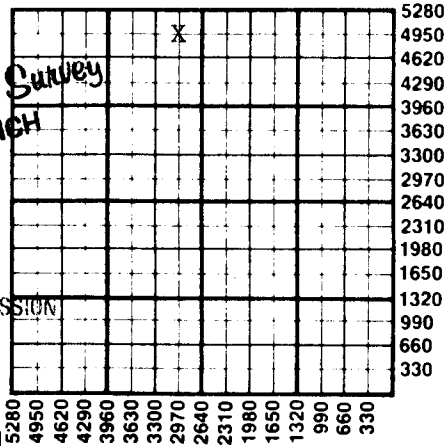
MAR 21 1985

State Geological Survey
WICHITA BRANCH

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CONSERVATION DIVISION
Wichita, Kansas

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # C-12893
79607-C

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Striker Petroleum Corp. Lease Name Zenith W.F. Well# 27 SEC 24 TWP 24S RGE 11 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Misener	3814	3826
Viola	3826	TD

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TUBING RECORD size _____ set at _____ packer at _____		Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First Production _____	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) _____		
Estimated Production Per 24 Hours	Oil	Gas	Water
	Bbls	MCF	Bbls
			Gas-Oil Ratio CFPB
			Gravity

Position of gas: vented
 sold
 used on lease

METHOD OF COMPLETION

open hole perforation
 other (specify) _____

Dually Completed.
 Commingled

PRODUCTION INTERVAL

T/A

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	12 1/4 7 7/8	8 5/8 5 1/2	15.5	250 3894	C1.A RFC	175 175	3% CaCl ₂

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	3830-3832		
2	3816-3822	300 gal 15% HCl	



24-24-11W

Blackstone Drilling, Inc. χ

Box 1184 • 523 West Kansas • Phone (316) 241-1250

McPHERSON, KANSAS 67460

August 30, 1984

COMPANY: STRIKER PETROLEUM CORPORATION

CONTRACTOR: BLACKSTONE DRILLING, INC.

FARM: ZENITH WATERFLOOD UNIT #27

LOCATION: 4950' N SE corner & 2970' W SE Corner
NE NE NW Sec. 24-24-11W, Stafford Co.
Kansas

COMMENCED: August 20, 1984

COMPLETED: August 29, 1984

ELEVATION: NOV 15 1984

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STATE CORPORATION COMMISSION

			CONSERVATION DIVISION Wichita, Kansas	
0	to	145		Sand
145	to	255		Shale
255	to	2103		Shale & Lime
2103	to	2555		Lime & Shale
2555	to	2725		Shale & Lime
2725	to	2840		Lime & Shale
2840	to	3000		Shale & Lime
3000	to	3150		Lime
3150	to	3430		Lime & Shale
3430	to	3902		Lime
		3902		T. D.

MAR 21 1985

State Geological Survey
WICHITA, KANSAS

Cut 12 $\frac{1}{4}$ " hole to 250' and run 252' of 8 5/8" surface casing, cemented with 175 sacks of cement at 250'. Plug down at 1:15 P. M., August 21, 1984. Run 3903.64' of 5 $\frac{1}{2}$ " casing, cemented with 175 sacks of cement at 8:20 P. M., August 29, 1984.

TOPS:

Measurements taken from K. B.

CERTIFICATE

I, P. E. Plouffe, President of Blackstone Drilling, Inc. do hereby certify that the above and foregoing is a true and correct copy of your log on the Zenith Waterflood Unit #27, located on the 4850' North from SE Corner & 2970' West from SE Corner NE/4 NE/4 NW/4 Section 24-24S-11W, Stafford County, Kansas as reflected by the files of Blackstone Drilling, Inc.


P. E. Plouffe, President

Subscribed and sworn before me a Notary Public in and for McPherson County, Kansas this 30th day of August, 1984.

Wells ZU-27
Location 330' FNL, 2,310' FWL ^{NW} Sec. 24, T24S, R11W
 Stafford County, Kansas
Elevations 1,798' GL, 1,802' KB
TDs 3,902' Zero: 4' above ground level
Casings 8 5/8" cemented at 250' with 175 sx
 5 1/2" 15.5# cemented at 3,894' w/175 sx RFC
 cement top 2,720' on CBL PBTD: 3,828'
Perforations 3,830' - 3,832'
 3,816' - 3,822' (Viola) below BP at 3,828'
(Misener)
Status SI, never produced.
Planned Work: Permanently plug and abandon.

24-24-11W ^{NW}
Brad Willford
 316-234-5042

KANSAS GEOLOGICAL SURVEY
 WICHITA BRANCH

JUL 20 1987