

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3180Name: Deutsch Oil CompanyAddress 107 North Market - Suite 1115City/State/Zip Wichita, Kansas 67202Purchaser: Peoples Natural Gas Co.Operator Contact Person: Kent DeutschPhone (316) 267-3956Contractor: Name: Duke Drilling Co., Inc.License: 5929

Wellsite Geologist: _____

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SIOU ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIG ☐ Cased.
☐ Dry ☐ Other (Core, etc.) ☐ Cased.

If Workover/Re-Entry: old well info as follows

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PSTD
☐ Commingled Docket No. _____
☐ Dual Completion Docket No. _____
☐ Other (SWD or Inj?) Docket No. _____

05-27-93 06-01-93 10-04-93
Spud Date Date Reached TD Completion Date

API NO. 15- 185-22,908County Stafford5'S & 5'W of C-NE-SW Sec. 25 Twp. 24 Rge. 11 ☒ E ☒ W1975 Feet from ☒ S/W (circle one) Line of Section3305 Feet from ☒ E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Farris Well # 1-25Field Name Zennith Peace CreekProducing Formation MississippiElevation: Ground 1763 KB 1771Total Depth 3900 PSTD _____Amount of Surface Pipe Set and Cemented at 264 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D & A 09/21 2-17-94
(Data must be collected from the Reserve Pit)Chloride content 80000 ppm Fluid volume 160 bblsDewatering method used Vacuum Truck

Location of fluid disposal if hauled offsite: _____

Operator Name Bullseye Roustabout ServiceLease Name Clarke License No. 31056NW Quarter Sec. 10 Twp. 26 S Rng. 12W ☒ E/WCounty Pratt Docket No. D-21405

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, Rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William D. HarrisonTitle Owner Date 11-22-93Subscribed and sworn to before me this 24 day of Nov. 19 93.Notary Public William D. HarrisonDate Commission Expires 7/1/97

NOTARY PUBLIC - State of Kansas
WILLIAM D. HARRISON
My Appt. Exp. 7/1/97

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Geologist Report Received

Distribution

☒ KCC ☐ SWD/Rep ☒ NSGA
☒ KGS ☐ Plug ☐ Other
(Specify)

Will-128-22
Operator Name Deusch Oil Company

SIDE TWO
Lease Name Farris Well # 1-25
County Stafford

Sec. 25 Twp. 24 Rge. 11
☐ East
☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☐ Yes ☒ No	☒ Log	Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☒ Yes ☐ No	Name	Top	Datum
Cores Taken	☐ Yes ☒ No	Heebner	3200	
Electric Log Run (Submit Copy.)	☒ Yes ☐ No	Douglas	3230	
List All E.Logs Run:	Dual Induction	Brown Lime	3360	
	Comp. Neutron Density	Lansing	3384	
	Frac Finder	Base K.C.	3684	
	Coral	Mississippi	3734	
		Kinderhook	3798	

CASING RECORD ☒ New ☒ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	20#	264'	60/40poz	175	2% gel 3% cc
Production	7-7/8"	4 1/2"	10.5#	3897'	Lite 50/50poz	50	2%gel
					50/50 pox	100	2%gel w/Latex

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
1	3736-3740, 3742-3745, 3747,	2000 gals. 7 1/2% MCA
	3749, 3750, 3752, 3754, 3757,	29000# 20/40 sd., 171000#
	3760, 3762, 3763, 3765, 3767,	12/20 sd. w/117348 gals.
	3770	40# gelled crosslinked water

TUBING RECORD	Size 2 3/8"	Set At 3773	Packer At	Liner Run ☐ Yes ☒ No
Date of First, Resumed Production, SMD or Inj.	10-05-93	Producing Method	☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)	
Estimated Production Per 24 Hours	Oil 0 Bbls.	Gas 900 Mcf	Water 10 Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:	METHOD OF COMPLETION	Production Interval
☐ Vented ☒ Sold ☐ Used on Lease	☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled	3736-3770
(If vented, submit ACO-18.)	☐ Other (Specify)	