

7938

SIDE ONE

25-24-11W ^{2nd}
COPYSTATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASEOperator: License # 3180Name: Deutsch Oil CompanyAddress 107 North Market - Suite 1115City/State/Zip Wichita, KS 67202Purchaser: Peoples Natural GasOperator Contact Person: Kent DeutschPhone (316) 267-7551Contractor: Name: Duke Drilling Co., Inc.License: 5929Wellsite Geologist: Kent A. Deutsch

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☒ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____10-06-92 10-12-92 11-11-92
Spud Date Date Reached TD Completion DateAPI NO. 15- 185-22,865County Stafford10 ft south and 5 ft. west of 11 ^E
C N/2 NE Sec. 25 Twp. 24 Rge. 11 X ^W4610 Feet from (S)N (circle one) Line of Section1325 Feet from (E)W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Paulsen Well # 1-25Field Name Zenith Peace CreekProducing Formation MississippiElevation: Ground 1783 KB 1791Total Depth 3960 PBTD _____Amount of Surface Pipe Set and Cemented at 265 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

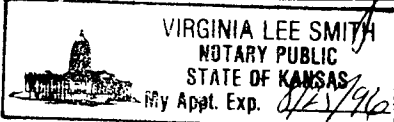
Drilling Fluid Management Plan 2-12-93
(Data must be collected from the Reserve Pit)Chloride content 80000 ppm Fluid volume 425 bblsDewatering method used Vacumn Truck

Location of fluid disposal if hauled offsite: _____

Operator Name J&M Water ServiceLease Name Clarke License No. 4663NW 10 Quarter 26 Sec. 12 S Rng. 12 XB2WCounty Pratt Docket No. D-21,405

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kent A. DeutschTitle Owner Date 12-21-92Subscribed and sworn to before me this 21st day of December, 19 92Notary Public Virginia Lee SmithDate Commission Expires August 25, 1996

K.C.C. OFFICE USE ONLY	
Letter of Confidentiality Attached	
Wireline Log Received	
Geologist Report Received	
Distribution	
☐ SWD/Rep	☐ NGPA
☐ Plug	☒ Other (Specify) <u>IS</u>
KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WICHITA, KS DEC 23 1992	
Form ACD-1 (7-91)	

W11-125-28

SIDE TWO

Operator Name Deutsch Oil CompanyLease Name PaulsenWell # 1-25Sec. 25 Twp. 24 Rge. 11☐ East
☒ WestCounty Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run: Neutron/Density
Dual Induction
Frac Finder
CAL

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Heebner Sh	3240	-1445
Douglas Sh	3270	-1479
Brown Lime	3402	-1611
Lansing	3428	-1637
Base K.C.	3728	-1937
Mississippi	3824	-2033
Kinderhook	3880	-2089

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 $\frac{1}{4}$ "	8-5/8"	20#	265'	60/40 poz	175	2% gel 3% cc.
Production	7-7/8"	4 $\frac{1}{2}$ "	10.5#	3957'	50/50 poz ite	125 25	10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3826-3832	2000 gal. 7 1/2% MCA	
1	3832-3848	15000# 100 mesh sand	
		200000# 12/20 sand with	
		123000 gal. 40# gelled water	
TUBING RECORD			
Size	Set At	Packer At	Liner Run ☐ Yes ☒ No
2 3/8"	3874 ft.		
Date of First, Resumed Production, SMD or Inj. <u>Waiting on Pipeline connection</u>			
Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
	0	475	50

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

3826-3848