

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

Operator: License # 5614

Name: Hutchinson Oil Co.

Address P.O. Box 521

City/State/Zip Derby, Kansas 67037

Purchaser: N/A

Operator Contact Person: Steve Hutchinson

Phone (316) 788-5440

Contractor: Name: Shields Drilling Co.

License: 5184

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: HUTCHINSON OIL COMPANY

Well Name: COOPER #1-29

Comp. Date 6-8-97 Old Total Depth 4100'

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

6-28-97 6-30-97 6-30-97
Spud Date of **REENTRY** Date Reached TD Completion Date

API NO. 15- 185-230470001

County Stafford

- SW - SE - SW Sec. 29 Twp. 24S Rge. 11 X W

330 Feet from S/N (circle one) Line of Section

1650 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Cooper OWWO Well # 1-29

Field Name WILDCAT

Producing Formation D&A

Elevation: Ground 1826 KB 1831

Total Depth 4100 PBDT _____

Amount of Surface Pipe Set and Cemented at 310 Feet
already set

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____

RECEIVED
KANSAS CORPORATION COMMISSION
Drilling Fluid Management Plan **UNSUCCESSFUL REENTRY**
(Data must be collected from the Reserve Pit) 9-23-97

Chloride content 6.500 ppm Fluid volume 160 bbls

Dewatering method used haul from

Location of fluid disposal if hauled offsite: _____

Operator Name Gee Oil Service

Lease Name Rogers SWD License No. 03546

NW 1/4 Quarter Sec. 34 Twp. 23 S Rng. 13 XW

County Stafford Docket No. 23,350

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Owner Date 9-11-97

Subscribed and sworn to before me this 11th day of September, 19 97.

ary Public [Signature]

Date Commission Expires 6-4-99

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) IS

STEPHANIE R. SOWERSBY
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 5-4-99

RELEASED
OCT 6 1998

Operator Name Hutchinson Oil Co. Lease Name Cooper OWWO Well # 1-29

Sec. 29 Twp. 24S Rge. 11 East West
 County Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Name	Top	Datum
Anhydrite	605	+1226
Base/Anhydrite	621	+1210
Heebner	3271	-1440
Lansing	3460	-1629
Base Kansas City	3737	-1906
Viola	3859	-2028
Arbuckle	4080	-2249
RTD	4100	-2269

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface (already set)		8/5/8ths	20#	310KB	Poz-Mix	225	2%cc-3%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. D&A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil $\frac{N/A}{\%}$ Bbls.	Gas $\frac{N/A}{\%}$ Mcf	Water $\frac{N/A}{\%}$ Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

8888 100