KANSAS DRILLE	'as 100	OState	Geologi	cal Suw	3 4	0		-	
KANSAS DKILLE	KS LOG		VICHITA, BI		•			r. 24 R. 11 W	
API No. 15	185		0,558				Loc. SE		
Operator	County	Nu	ımber				County S	tafford	
Delta West	ern Co. & C	3. Reed						640 Acres	
Address Suite 645,	Fourth Fina	ncial Cent	ter Wichi	ita , Kansa	s 6	7202	160		
Suite 645, Fourth Financial Center Wichita, Kansas 67202 Well No. Lease Name									
#1	Irvine								
Footage Location 990 feet from	(N) ½) line	1650	fact	from (E) (WA)	line		 - -	┝├┼┼┤┥┥┫	
Principal Contractor		Geo	legist		IIAC		160	160	
Red Tige Spud Date	er Drillin		George A	Reed				cate well correctly	
January 1, 1975			924 '	P.B.1.D.			1838		
Date Completed		Oil	Purchaser				184	1843 (B)	
January	9, 1975	No	one				DF	NB	
			CASING	RECORD					
Report of all string	gs set — surface,		.				· · · · · · · · · · · · · · · · · · ·		
Purpose of string	Size hole drilled	Size casing set	Weight lbs/ft.	Setting depth		Type cement	Sacks	Type and percent additives	
Surface	12½	8-5/8	20#	302'	Con	ımon	250	290 gel. 390 CC	
Jarrace	14	0 3/ 3	2011	302	COII	IIIO11	250	390 CC	
			1						
	LINER RECORD PE						REFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks c	ement	Shots	per ft	. Sia	e & type	Depth interval	
	TUBING RECO	ORD							
						4			
Size	Setting depth	Packer	set at				<u>.</u>		
Sixe			set at	CEMENT SQ	UEEZ	E RECORD			
Sixe	A		URE, SHOT,	CEMENT SQ	UEEZ	E RECORD		Depth interval treated	
Sixe	A	CID, FRACT	URE, SHOT,	CEMENT SQ	UEEZ	E RECORD		Depth interval treated	
Sixe	A	CID, FRACT	URE, SHOT,	CEMENT SQ	UEEZ	E RECORD		Depth interval treated	
Size	A	CID, FRACT	URE, SHOT,	CEMENT SQ	UEEZ	E RECORD		Depth interval treated	
Sixe	A	CID, FRACT	URE, SHOT,	CEMENT SQ	UEEZ	E RECORD		Depth interval treated	
Sixe	A	CID, FRACT	URE, SHOT,		UEEZ	E RECORD		Depth interval treated	
Sixe Date of first production	A	CID, FRACT	URE, SHOT,	ODUCTION				Depth interval treated	
	A	CID, FRACT	URE, SHOT, material used	ODUCTION	as lift			Depth interval treated Gas-oil ratio	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator DELTA	WESTER	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:				
Well No. #1	Lease Name Irvi:					
s30 <u>T 24 R 11 XEX</u>						
Show all important zones of cluding depth interval tested,	porosity and co	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
FORMATION DESC	RIPTION, CON	TENTS, ETC.	ТОР	воттом	NAME	DEPTH
					ELECTRIC LOG ANHYDRITE HEEBNER SH. BROWN LIME LANSING B/KANSASCITY KINDERHOOK VIOLA TD	614 (_1229) 3296 (-1453) 3452 (-1609) 3481 (-1638)
DST #1 391	3-3918	(70' slight] water) with noted in too	throught y oil an 2100' ga 1	out, Reco d gas cut s on top	vered 80' fl mud, 10' fi	ltrate ree oil
DST #2 391	3-3924	Open 10 min. in 45 minute surface in 1 510' fluid froggy oil, cut water, 6	, shut i s. Stro 7 minute 30' heav slightly 0' sligh	n 20, opens of the second seco	n 2 hours, sithroughout. Gind opening. Sut thin mud, it, 60' heaving ut water and IFP 21-42#;	nut as to Recovered 120' Ly oil 240'
Dots Received	USE ADDI	TIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE WE	LL RECORD.	
/ 57. 5				()	Signature , Operator Title 975	