

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9247
name Cincris Energy Company, Inc.
address 1600 Camelot East
City/State/Zip Great Bend, Ks. 67530

Operator Contact Person Juan R. Gutierrez
Phone (316) 792-8278

Contractor: license # 6394
name Mohawk Drilling
City/State/Zip

Wellsite Geologist Jim Musgrove
Phone 316-792-1383

PURCHASER

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator Rex & Morris
Well Name Irvine #1 G
Comp. Date 11-25-55 Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
3-5-84 3-6-84 8-16-84
Site Date Reached TD Completion Date

4400 4130
Total Depth PBTD

Ann of Surface Pipe Set and Cemented at 305 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

15-185-00809-0001

API NO. 15-185-01,002
County Stafford
Nw Sw Ne Sec 31 Twp 24 Rge 11
(location)

.1650 Ft North from Southeast Corner of Section
. Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

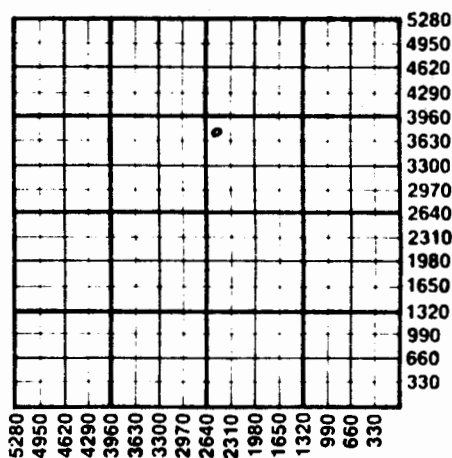
Lease Name Irvine Well# 1

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 1827 KB 10

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

RECEIVED

Operator Name Cincris Energy Co. Inc. Lease Name Irvine Well # 1

Sec. 31 Twp. 24 Rge. 11 East West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Simpson	4010	4034
Arbuckle	4100	4400
Viola	3931	3949
Kinderhood	3901	3930
Kinderhood sd.	3824	3834

State Geological Survey
 WICHITA BRANCH
 N.E.C. 2 8 1984

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Production	8 5/8	5 1/2	14	4154	75/25 poz	200	.6 fl. 2% cc .75 fr. 10# gilsonite
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
3	4031 - 4033 2 FT			500 Gals. Acid		4033	
3	3932 - 3934 2 FT			500 Gals. Acid		3934	
3	3 FT			500 Gals. Acid		3910	
3	4 FT			500 Gals. Acid		3832	
All above formations squeeze with 150				60-40 poz, 130 "A", 185 sx 10# gilsonite			
TUBING RECORD							
Date of First Production		Producing Method		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
N/a		N/A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			