

31-24-110 *Ind*

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9247 EXPIRATION DATE _____

OPERATOR Cincris Energy Company, Inc. API NO. 15-185-21,926

ADDRESS 4600 Camelot East COUNTY Stafford

Great Bend, KS 67530 FIELD Wildcat

** CONTACT PERSON Bill Riley PROD. FORMATION LKC

PHONE 316 792-6228 Yes Indicate if new pay.

PURCHASER Koch Oil LEASE Newell

ADDRESS P. O. Box 2256 WELL NO. 1

Wichita, KS 67201 WELL LOCATION NE-SE-NW

DRILLING Mohawk Drilling, Inc. 1650 Ft. from north Line and

CONTRACTOR P.O. Drawer 1367 2310 Ft. from west Line of **XXX**

ADDRESS Great Bend, KS 67530 the NW (Qtr.) SEC 31 TWP 24 RGE 11 (W).

PLUGGING N/A WELL PLAT (Office Use Only)

TOTAL DEPTH 4122 PBD 3919

SPUD DATE 1-10-84 DATE COMPLETED 2-9-84

ELEV: GR 1829 DF _____ KB 1839

DRILLED WITH (CABLE) **(ROTARY)** (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 266 DV Tool Used? No

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
<u>15,000 GAL 15% HCL + 5% GWA</u>	<u>OA 3637-3873</u>

Date of first production <u>2-9-84</u>	Producing method (flowing, pumping, gas lift, etc.) <u>PUMPING</u>	Gravity
Estimated Production-I.P. <u>16 BOPD</u>	Oil <u>16 BOPD</u>	Gas <u>---</u>
Disposition of gas (vented, used on lease or sold)	Water <u>50 BWP</u>	Gas-oil ratio <u>---</u>
Perforations		CFPS

111 - 42 - 12

ACO-1 Well History

Side TWO

OPERATOR Cincris Energy Co., Inc LEASE NAME Newell

SEC 31 TWP 24 RGE 11 (W) XXXX

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
SHALE	-146		HEEBNER	3300
LIME	-1642		LKC	3481
LIME	-1922		B/LKC	3761
VIOLE LIME	-2088		VIOLE	3927
SAND/SHALE	-2186		SP SHL	4025
DOLOMITE LTD	-2254		ARBUCKLE LTD	4093
	-2283			4123
DST #1 30/30/30/30 3536-76 IFP: 124-136 FFP: 141-153 ISIP: 1207 FSIP: 1207 IHP: 1890 FHP: 1879 REC: 56' GIP, 64' GM, 128' GOSM, 190' GOSM DST #2 30/45/45/60 3678-3752 IFP: 89-99, FFP: 126-135 ISIP: 1179 FSIP 1209 IHP: 1997, FHP 1926. REC: 64' OSM, 64' OCM, 128' HOCM DST #3 3872-89 30/45/60/60 IFP: 270-339 FFP: 339-461 ISIP: 568 FSIP: 570 IHP: 2097 FHP: 2025 REC: GTS 4", GD 337 MFGD 62' CGO, 188' HOCW, 128' SOGW, 504' W If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.							
CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4	8 5/8	23	266	60/40 POZ	250	2% CaCl
OIL	7 7/8	5 1/2	14	3962	60/40 POZ	125	10% SALT 5% EX GILSON.
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval	
N/A							
TUBING RECORD							
PRODUCE PERFS ABOVE PACKER				2	J3	3871-73	
				2	J3	3758-43	
Size	Setting depth	Packer set at					
2 7/8	3680	3680		2	J3	3695-3700	
				1	J3	3637-39	