

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5087
Name Texas Energies, Inc.
Address P.O. Box 947
City/State/Zip Pratt, KS 67124

Purchaser: Clear Creek, Inc.
818 Century Plaza Bldg.
Wichita, KS 67202

Operator Contact Person Brian G. Fisher
Phone (316) 263-4777

Contractor: License # 5149
Name Wheatstate Oilfield Services

Wellsite Geologist: Richard Harper
Phone (316) 672-6560

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12-14-84 12-28-84 3-11-85
Spud Date Date Reached TD Completion Date
4125 4050
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 344 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API NO. 15-185-22,119

County Stafford

NW NE SW Sec. 31 Twp. 24S Rge. 11 East West

2310 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

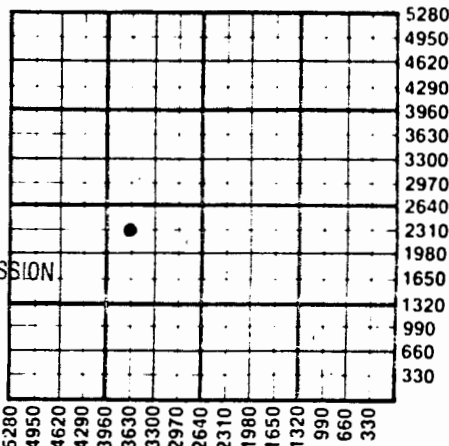
Lease Name Newell Well # 1-31

Field Name Mopac South

Producing Formation N/A

Elevation: Ground 1826 KB 1831

Section Plat



APR 1 6 1985
State Geological Survey
RECEIVED
WICHITA CORPORATION COMMISSION
APR 15 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T84-888

Groundwater 2310 Ft North from Southeast Corner (Well) 3630 Ft West from Southeast Corner of Sec 31 Twp 24S Rge 11 East West

Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West

Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lloyd E. Geoffroy, Jr.
Title President Date 4-10-85

Subscribed and sworn to before me this 10th day of April 1985
Notary Public Carol Naylor
Date Commission Expires December 2, 1985

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



Sec. 31, Twp. 24Rge. 11W

SIDE TWO

Operator Name Texas Energies, Inc. Lease Name Newell Well # 1-31

Sec. 31 Twp. 24S Rge. 11W East West

County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Name Top Bottom

DST #1 3514-3572 (Lansing) Time 30-45-45-60.
 Chase Red Eagle 1720 (+111) 2335 (-504) 2865 (-1034) 3286 (-1455) 3326 (-1495) 3467 (-1636) 3748 (-1917) 3853 (-2022) 3913 (-2082) 4028 (-2197) 4087 (-2256) 4121 (-2290)
 Heebner Howard
 Douglas
 Lansing
 B/KC
 Miss.
 Viola
 Simpson Sh
 Arbuckle
 L.T.D.
 DST #2 3624-3635 (Lansing) Time 30-30-30-30. IHP 1923; IFF 45-45; ISIP 122; FFP 45-30; FSIP 122; FHP 1908. Rec. 20' drilling mud.
 25% mud.
 water 15% mud, 120' 20% gas 5% oil 50% water
 60' oil cut mud, 240' 20% gas 10% oil 55%
 opening - gauged 5.32 mcf to 25 mcf. Gas
 to surface 2nd opening immediately - gauged
 37.6 mcf to 42.4 mcf and stabilized. Rec.
 final shut in - pressure still building)
 FHP 1817. Gas to surface in 12 min 1st
 opening - gauged 5.32 mcf to 25 mcf. Gas
 3514-3572 (Lansing) Time 30-45-45-60.
 Chase Red Eagle 1720 (+111) 2335 (-504) 2865 (-1034) 3286 (-1455) 3326 (-1495) 3467 (-1636) 3748 (-1917) 3853 (-2022) 3913 (-2082) 4028 (-2197) 4087 (-2256) 4121 (-2290)
 Heebner Howard
 Douglas
 Lansing
 B/KC
 Miss.
 Viola
 Simpson Sh
 Arbuckle
 L.T.D.
 DST #3 3676-3700 (Lansing) Time 30-45-45-60. IHP 2030; IFF 61-61; ISIP 1009; FFP 77-61; FSIP 993; FHP 1970. Rec. 2260' gas in pipe; 60' 30% gas 25% oil 45% mud, 60' 88% oil 12% mud, 60' 50% oil 50% gas.

CONTINUED ON PAGE THREE

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole	Size Casing	Set (in O.D.)	Weight	Setting	Type of	Cement	Used	Additives
Surface	12 1/4	8 5/8	23	344	Class. A	200	2%	Latex	
Production	7 7/8	4 1/2	10.5	4110	Lite	25			
					Common	150			

PERFORMANCE RECORD		Shots Per Foot	
Surface	12 1/4	7 7/8	4 1/2
Production	7 7/8	4 1/2	10.5

TUBING RECORD		Shots Per Foot	
Surface	12 1/4	7 7/8	4 1/2
Production	7 7/8	4 1/2	10.5

TUBING RECORD		Shots Per Foot	
Surface	12 1/4	7 7/8	4 1/2
Production	7 7/8	4 1/2	10.5

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TUBING RECORD		Shots Per Foot	
Surface	12 1/4	7 7/8	4 1/2
Production	7 7/8	4 1/2	10.5

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify)
 Dually Completed Commingled

METHOD OF COMPLETION

Estimated Production Per 24 Hours	9 bbls	0 MCF	11 bbls	CFPB
Date of First Production	3-17-85	Producing Method	Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)	

Production Interval

3681-3684

pl

Operator Name Texas Energies, Inc Lease Name [Newell] Well #. [1-3] ..

Sec..... 31 Twp..... 24S... Rge... 11 East West County..... Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

DST #4 3862-3880 (Miss.) Time 30-45-45-60. IHP 2073; IFP 296-328; ISIP 560; FFP 275-338; FSIP 550; FHP 2021. Gas to surface in 3 min. 1st opening - gauged 863 mcfg to 1080 mcfg. 2nd opening gauged 764 mcfg to 1420 mcfg and stabilized. Rec. 15' 90% oil 10% water, 135' 5% oil 95% water, 180' salt water.

APR 16 1985

State Geological Survey
 WICHITA BRANCH

RECEIVED
 STATE CORPORATION COMMISSION

APR 15 1985

CONSERVATION DIVISION
 Wichita, Kansas

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.....
.....
.....

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
.....
.....
.....

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
.....

Date of First Production	Producing Method
.....	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Oil	Gas	Water	Gas-Oil Ratio	Countdown
.....