

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 8061

Name: OIL PRODUCERS, INC. OF KANSAS

Address P.O. BOX 8647

City/State/Zip WICHITA, KANSAS 67208

Purchaser: UTILICORP

Operator Contact Person: DIANA RICHECKY

Phone (316) 681-0231

Contractor: Name: DUKE DRILLING CO., INC.

License: 5929

Wellsite Geologist: WILLIAM SHEPHERD

## Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

## If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD  
☐ Plug Back ☐ PBTB  
☐ Commingled ☐ Docket No.  
☐ Dual Completion ☐ Docket No.  
☐ Other (SWD or Inj?) ☐ Docket No.

11/12/95 11/16/95 01/11/96  
Spud Date Date Reached TD Completion Date

SIDE ONE

API NO. 15- 185-23,001

County Stafford

- C - NW - NE Sec. 35 Twp. 24 Rge. 11 E

4615 Feet from N (circle one) Line of Section

1985 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, N, NW or SW (circle one)

Lease Name THOMPSON Well # 1

Field Name ZENITH PEACE CREEK EXT.

Producing Formation MISSISSIPPI

Elevation: Ground 1779 KB 1787

Total Depth 3829' PBTB 3788

Amount of Surface Pipe Set and Cemented at 262

Multiple Stage Cementing Collar Used? Yes ☒ No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cnt.

Drilling Fluid Management Plan ALT 1 FU 1-9-97  
(Data must be collected from the Reserve Pit)

Chloride content 9800 ppm Fluid volume 700 bbls

Dewatering method used: Evaporation and allow to dry restore  
area to near normal

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John S. Weir John S. Weir

Title President Date 7/13/96

Subscribed and sworn to before me this 13th of July 1996

Notary Public Diana L. Richecky

Date Commission Expires Jan 12, 2000

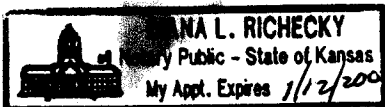
## K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality Attached  
C ☒ Wireline Log Received  
C ☒ Geologist Report Received

## Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA  
☒ KGS ☐ Plug ☐ Other (Specify)

Form ACO-1 (7-91)



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JUL 16 1996

CONSERVATION DIVISION  
WICHITA, KS

## SIDE TWO

Operator Name Oil Producers, Inc. of Kansas Lease Name THOMPSON Well # 1  
 Sec. 35 Twp. 24S Rge. 11 ☐ East ☒ West  
 County STAFFORD

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No

Submit Copy!  
 List All E.Logs Run: GEOLOGICAL LOG, GAMMA-RAY NEUTRON |  
 COLLAR LOG, CORRELATION CEMENT  
 BOND LOG, GAMMA-RAY NEUTRON  
 COLLAR LOG

☐ Log

**Formation (Top), Depth and Datums**

☒ Sample

Name	Top	Datum
Heebner	3219'	-1432
Brown Lime	3380'	-1593
Lansing - KC	3401'	-1614
Mississippi	3729'	-1942
RTD	3829'	-2042

COPY

## CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	28	262	60 40 POZ	175	2% GEL 3% CC
PRODUCTION	7 7/8"	4 1/2"	10.5	3828	50 50 POZ	35	18% SALT
					EA2	100	

CAL SEAL 60 5%  
 HALAD-322 3 1/4%

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	SEE ATTACHED SHEET		

TUBING RECORD		Size 2 3/8"	Set At 3762.45	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SWD or Inj. 5/31/96				Producing Method				
Estimated Production	Oil	Bbls.	Gas 85	Mcf	Flowing Water 12	Pumping Bbls.	Gas Lift Gas-Oil Ratio	Other (Explain) Gravity

Disposition of Gas:

## METHOD OF COMPLETION

Production Interval

☒ Vented ☐ Solid ☐ Used on Lease ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ SEE ATTACHED  
 (If vented, submit ACO-18.) ☐ Other (Specify) \_\_\_\_\_

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 WICHITA, KS

ATTACHMENT TO THOMPSON #1 ACO-1

15-185-23001

PERFORATION RECORD

1 SHOT/FT.	3716-22'
2 SHOT/FT.	3726-31'
1 SHOT/FT.	3735-37'
1 SHOT/FT.	3739-41'
1 SHOT/FT.	3743-45'

COPY

ACID:

3716-45' WITH

1,000 GALLONS 15% DSFE W 35 BALL SEALERS

FRAC:

3716-45' WITH

54,700 GALLONS 35# BORAGEL & 87,500 # SAND

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