

COPY

36-24-11W
CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30080Name: Honey Oil Co., Inc.Address 401 East Douglas - Suite 505City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Jon WilliamsPhone (316) 265-7300Contractor: Name: Duke Drilling Co., Inc.License: 5929Wellsite Geologist: Jon Williams

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil	☐ SWD	☐ SIOW	☐ Temp. Abd.
☒ Gas	☐ ENHR	☐ SIGW	
☐ Dry	☐ Other (Core, WSW, Expl., Cathodic, etc)		

If Workover/Re-Entry: old well info as follows: CONSERVATION DIVISIONOperator: KCCWell Name: FEB 9Comp. Date CONFIDENTIAL Depth _____

☐ Deepening	☐ Re-perf.	☐ Conv. to Inj/SWD
☐ Plug Back	☐ PSTD	
☐ Casinghead	☐ Docket No.	
☐ Dual Completion	☐ Docket No.	
☐ Other (SWD or Inj?)	☐ Docket No.	

10-02-93 10-08-93 11-20-93

Spud Date Date Reached TD Completion Date

API NO. 15- 185-22,934County StaffordC NW SW Sec. 36 Twp. 24 Rge. 11 X E1980 Feet from SW (circle one) Line of Section4620 Feet from EW (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name McComb "C" Well # 2Field Name Zenith-Peace Creek Ext.Producing Formation MississippiElevation: Ground 1765 KB 1774Total Depth 3950 PSTD _____Amount of Surface Pipe Set and Cemented at 229 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan CB 5-13-94
(Data must be collected from the Reserve Pit)Chloride content 100,000 ppm Fluid vol. RELEASED

Dewatering method used _____

Location of fluid disposal if hauled offsite: MAY 24 1995Operator Name Gee Oil Service **FROM CONFIDENTIAL**Lease Name Rogers SWDW License No. 3546NW/4 Quarter Sec. 34 Twp. 23 S Rge. 13 EWCounty Stafford Docket No. D-23,350

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado
 1000 Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
 Rule 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS
 MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
 with and the statements herein are complete and correct to the best of my knowledge.

Signature Jon WilliamsTitle Geologist Date 2/13/94Subscribed and sworn to before me this 3 day of February
19 94.Notary Public Amy E. CoffmanDate Commission Expires June 28, 1994

K.C.C. OFFICE USE ONLY
☒ Letter of Confidentiality Attached
☒ Wireline Log Received
☐ Geologist Report Received

Distribution
☒ KCC ☐ SWD/Rop ☐ NSPA
☒ KES ☐ Plug ☐ Other (Specify) JS

SIDE TWO

Operator Name Honey Oil Co., Inc.Lease Name McComb "C"Well # 2Sec. 36 Twp. 24 Rge. 11☐ EastCounty Stafford☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☒ Yes ☐ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

Dual Induction

Spectral Density Dual Spaced Neutron

Frac Finder

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Heebner	3244	-1470
Brown Lime	3407	-1633
Lansing	3432	-1658
Base K.C.	3735	-1961
Miss	3807	-2033
Kinderhook	3861	-2087

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	32#	229'	60/40 poz	210	2% gel 3%
Production	7-7/8"	5 1/2"	14#	3945'	HowcoLite common	125	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate			
Protect Casing			
Plug Back TD			
Plug Off Zone			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
/spf	3814-36	29 BBLS 7 1/2% HCL
		Frac 155,000# Sand &
		2262 BBLS Gelled Water
TUBING RECORD		
Size	Set At	Packer At
2 3/8"	3839	
Liner Run ☐ Yes ☐ No		
Date of First, Resumed Production, SWD or Inj. 11-22-93		
Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. ---	Gas Mcf 350 MCF
		Water Bbls. Mist
		Gas-Oil Ratio
		Gravity

Disposition of Gas:

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval

3814-36