

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 30080Name: Honey Oil Co., Inc.Address: 401 East Douglas - Suite 505City/State/Zip Wichita, Kansas 67202Purchaser: PEOPLES NATURAL GAS COMPANYOperator Contact Person: L.V BellPhone ( 316 ) 265-7300Contractor: Name: Duke Drilling Co., Inc.License: 5929

Well Site Geologist: \_\_\_\_\_

Designate Type of Completion  
\_\_\_\_ New Well XXX Re-Entry \_\_\_\_ Workover

☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SLOW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: KAPP CompanyWell Name: Paulsen #1-35Comp. Date 03-20-84 Old Total Depth 4100'

\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Inj/SWD  
\_\_\_\_ Plug Back \_\_\_\_ PBSD  
\_\_\_\_ Commingled \_\_\_\_ Docket No. \_\_\_\_  
\_\_\_\_ Dual Completion \_\_\_\_ Docket No. \_\_\_\_  
\_\_\_\_ Other (SWD or Inj?) \_\_\_\_ Docket No. \_\_\_\_

12-12-95 12-12-95 12-13-95  
Spud Date OF Date Reached TD Completion Date  
REENTRY

API NO. 15- 185-21957 0000 0002County Stafford County, KansasSW -SE - NE - Sec. 35 Twp. 24S Rge. 11 XX2970 Feet from SN (circle one) Line of Section990' Feet from EW (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:  
NE, SD, NW or SW (circle one)Lease Name Paulsen OWWO Well # 1-35Field Name UnkownProducing Formation MississippianElevation: Ground 1772' KB \_\_\_\_\_Total Depth 4110' PBSD 3878'Amount of Surface Pipe Set and Cemented at 250' FeetMultiple Stage Cementing Collar Used? \_\_\_\_ Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan REENTRY 8/24 6-14-96  
(Data must be collected from the Reserve Pit)Chloride content 47000 ppm Fluid volume 600 bblsDewatering method used Hauled

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name Gee Oil ServiceLease Name Rogers SWD License No. 03546NW/4 Quarter Sec. 34 Twp. 23 S Rng. 13 E/WCounty Stafford Docket No. D23350

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market  
Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.  
Rules 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of  
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12  
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS  
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied  
with and the statements herein are complete and correct to the best of my knowledge.

Signature L.V. BellTitle President Date 06/10/96Subscribed and sworn to before me this 10 day of June,  
19 96.Notary Public Amy E. CoffmanDate Commission Expires June 28, 1998

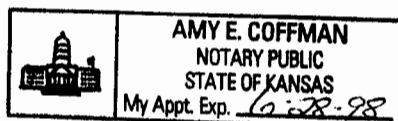
K.C.C. OFFICE USE ONLY  
F ☒ Letter of Confidentiality Attached  
C ☒ Wireline Log Received  
C ☐ Geologist Report Received

Distribution  
☒ KCC ☐ SWD/Rep ☐ NGPA  
☒ KGS ☐ Plug ☐ Other  
(Specify) IS

RECEIVED

KANSAS CORPORATION COMMISSION

Form ACD-1 (7-91)



JUN 13 1996  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name Honey Oil Company Inc.Lease Name PaulsenWell # 1-35Sec. 35 Twp. 24S Rge. 11 ☐ East  
☒ WestCounty Stafford County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No  
(Submit Copy.)List All E.Logs Run: CEMENT BOND☐ Log ☐ Sample

Name	Top	Datum
Heebner	3201 (-1407)	
Brown LS	3358 (-3358)	
BKC	3678 (-1884)	
Miss Chert	Absent	
Base Chert	Absent	
Miss Ls	3715 (-1921)	
Kinderhook	3724 (-1930)	
Viola	3813 (-2019)	

## CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8"		250'			
Production	7-7/8"	5-1/2"	14# & 15#	3925'	60/40 Poz	125	10% salt 2% ge

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	3748' - 3758' and 3762' - 3768'	2000 gal 7 1/2 FE Acid	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8"		3741'		
Date of First, Resumed Production, SMD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
5/29/96					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		380	10		

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify)
3748' - 3768'