

STANOLIND OIL & GAS CO.
Rebecca Sims No. 1.

SEC. 11 T. 24 R. 11W
SWc NE
330' N SL 330' E WL

Total Depth. 3756'

Comm. 5-5-38 Comp. 6-2-38

Shot or Treated.

Contractor.

Issued. 7-16-38

Rotary 3752

Cable 3756

CASING:

10" 248'5"

6" 3740'

County. Stafford



Elevation.

Production. Pot. 1304 B.
No wtr.

Figures Indicate Bottom of Formations.

sand	80	lime brkn	3752 $\frac{1}{2}$
shale	252	Core #2 2/3 $\frac{1}{2}$ rec	3752 $\frac{1}{2}$ -3756
red bed	490	coarse grained sand, fair	
anhydrite lime	518	por, lean sat. oil & gas	3754
red bed, shale	650	cherty hrd tight sand, low	
red bed	880	por., slight stain	3755
shale & shells	1104	very coarse conglomeratic	
shale	1160	sand, high por, lean sat.	3755 $\frac{1}{2}$
shale, salt	1339	chert white, no show	3756
shale	1370	Corr. 3756=3752	
lime & shale	1475	Top Misener sand	3747
lime brkn	1626	Cable Tools	
lime & shale	1665	Core #1 2/4 recovery	3752-3756
lime	1825	sdv limestone	3755
shale	1851	shale green lgt	3756
lime & shale	2236	Total Depth.	
lime shale, sdy	2300		
lime	2390		
lime & shale	2453	Misener sand	3747-3756
shale & lime shells	2533		
lime	2600	Flowed 85 B.P.H. on 2 hr test	6-2-38
lime & shale	2665		
Top Anhydrite	485		
lime & shale brkn	2737		
brkn lime	2793		
lime & shale	2900		
lime	3154		
lime & shale brkn	3170		
lime & shale	3260		
shale & lime brkn	3326		
lime	3371		
SL Correction	3371=3400		
lime	3452		
lime brkn	3490		
lime	3646		
Top Lansing	3380		
shale	3707		
shale & lime	3737		
lime	3745		
Core #1 6"/1 $\frac{1}{2}$ " recovery	3745-46 $\frac{1}{2}$		
chert wh, slight sh oil & gas			