

STANOLIND OIL AND GAS CO.
C.E. Hayos No. 5

SEC. 11 T. 24 R. 11W
CSL NW SE
1650' N of S.L.
660' E of W.L.

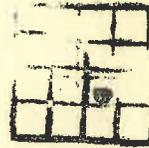
Total Depth. 3765
Comm. 3-5-39 Comp. 3-25-39
Shot or Treated. 2000 gal
Contractor.
Issued. 6-10-39

County Stafford.

CASING.

103/4" 236'
7" 3740

Rotary 3746
Cable 3765



Elevation.

Production. Pot. 1454B.

Figures Indicate Bottom of Formations.

sand and clay	265	Core No. 4. 4' Rec.	
red rock	505	sand fine light show	
anhydrite	530	of oil 3753-	3758
red rock	565	Core No. 5 3758-3761 2' Rec.	
shale	890	sand coarse dark good	
shale and sand	1240	show oil 3758	3761
shale and lime	1470		
sdv lime and shale	1590	Core No. 6 3761-3763 1 1/2' Rec.	
broken lime and shale	2140	sand coarse dark good show	
shale	2760	oil	3763
broken lime and shale	2860	Core No. 7 3763-3765 2' Rec.	
shale	2870	sand coarse crystalline.	
lime	2985	very good show oil	3764
broken lime	3065	shale green	3764 1/2
lime	3125	lime grey dense	3765 (Viola)
broken lime	3165		
lime and shale	3230		
shale	3335	Total Depth.	
shale and lime	3405		
lime	3605		
shale	3635	Misener Zone 3740-3765 1/2	
lime	3690		
shale	3740		
lime	3750		
sdv lime	3753	(flow test thru casing) 1st hr 85 bbls	
sand	3764	2nd hour 52 bbls 3rd hour 58 bbls.	
shale	3764 1/2	4th hr 52 bbls oil no water.	
lime Viola	3765	5th B. per hr. 1454 B.	
Total Depth.			

Core record .

Core No. 1. 3734-3746 8" Rec.	
shale red and green	3740
lime cherty hard low	
porosity some scattered shows	
of oil	3746
Core No. 2 3746-3748 1' Rec.	
lime dense slight show oil	3746-3748
Core No. 3 3748-3753 3' Recovery.	
lime cherty hard dense	3750
sdv lime hard fine	
dense show oil	3753

3740
1809
31