

STANOLIND OIL & GAS CO.
E.H. McComb No. 1.

SEC. 12 T. 24 R. 11W
CNL SW SW
990'N SL 660'E WL SW $\frac{1}{4}$

County. Stafford

Total Depth. 3765'
Comm. 5-10-39 Comp. 5-30-39
Shot or Treated. 2000 Gals. 6-1-39
Contractor.
Issued. 7-8-39 Rotary 3753
Cable 3765

CASING:
10 $\frac{5}{8}$ " 240' 7"
7" 3740'

Elevation.

Production. Pot. 865 B.

Figures Indicate Bottom of Formations.

shale & sand	220
red bed	505
anhydrite	530
shale	994
salt, shale & shells	1373
brkn lime	1860
lime	1970
lime brkn	2223
shale & lime shells	2383
shale & brkn lime	2596
shale & shells	2877
lime brkn	3037
lime	3192
lime brkn	3292
lime	3352
brkn lime & shale	3373
shale	3379
lime K.C.	3480
lime brkn	3545
lime brkn & shale	3597
lime	3635
shale	3738
sand shaly GSO	3751
lime	3752
sand	3761
lime Viola	3765
Total Depth.	

Core Record

Core #1 3743-3753 10' rec
sand shaly w/good sh oil 3743-51
lime lgt tan w/good sh oil 3751-52
sand fine to med, good sh
oil 3752-53
Core #2 3753-58 5' rec
sand hrd shaly, spotted sat 3753-57
sand sft saturated 3757-58
Core #3 3758-61 1 $\frac{1}{2}$ ' rec
sand sft saturated 3758-59
sand hrd conglomeratic, very
lgt sh oil 3759-61
Core #4 3761-65 4' rec
lime coarse crystalline strks
of grey dolomite, scattered
spots of live oil & gas
(Viola) 3761-65

6-1-39 acidized w/2000 Gals. Acid

Misener Zone 3738-3761

Flow test thru casing before acid
1st hr 85 B, 2nd hr 18 B, 3rd hr
19 B, 4th hr 26 B, 5th hr 18 B.,
6th hr 23 B., no water

BHP Potential 865 B. (Prod last 4
hrs 84.67 B.)