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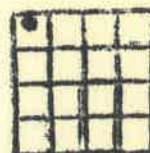
STANOLIND OIL & GAS CO.
O. J. Hartnett No. 10

SEC. 13 T. 24 R. 11W
CNL NW NW
2310' N SL 680' E WL NW $\frac{1}{4}$

DEEPENING RECORD

Total Depth. 3811'
Comm. 6-6-39 Comp. 6-26-39
Shot or Treated.
Contractor.
Issued. 12-28-40

County. Stafford



CASING:
10 $\frac{3}{4}$ " 238'
7" 3752'

Rotary 3761
Cable 3772

Elevation.

Production. Pot. 539 B.
No wtr

Figures Indicate Bottom of Formations.

sand & clay	250
shale	265
shale & shells	573
shale	1025
sand & shale	1360
shale	1560
lime brkn	2045
lime brkn & shale	2121
lime brkn	2200
shale	2890
lime brkn	2955
lime	3230
lime brkn	3327
shale	3377
lime brkn	3461
lime	3596
lime & shale	3662
shale	3752
sand	3771 $\frac{1}{2}$
lime (Viola)	3772
Total Depth.	

Core #1 rec 3' 3800-04
F.X. brn-gry dol & stks
of light blue gry cht
tripolitic @ top. Fair
por & sat.
Core #2 rec 2' 3804-07
F.X. brn-gry silty dol.
stk of lt. gry cht
fair por & sat.
Core #3 rec 3' 3807-11
FX gy dol & blue gry
mottled cht fair por
 $\frac{1}{4}$ top to dense @ base,
slight sat. in stks
Total Depth. 3811

Acidized w/3000 Gals.

Flow Test:
1st hr. 76.12 BO, no wtr
2nd hr 76.12 BO, no wtr
Next $\frac{1}{2}$ hr. 39.37 BO, no wtr

Misener sand 3752-3771 $\frac{1}{2}$

BHP Potential 38,680 BOPD

Flowing potential 539 BO, no
wtr (8 hr prod 179.78 B.)

DEEPENING RECORD

Comm. 9-3-40 Comp. 9-10-40
Production - Pot. 38,680 B.

lime 3772-3800
dolomite 3811
Total Depth.