WESTERN TESTING CO., INC.
FORMATION TESTING

TICKET Nº 20079

P. O. BOX 1599 PHONE (316) 262-5861
WICHITA, KANSAS 67201

Elevation 1774 KB Formation Miss Eff. Pay — Ft.

District Great Bend Date 10-7-93 Customer Order No. —

COMPANY NAME Honey Oil Co., Inc.

ADDRESS 401 East Douglas - Suite 505 Wichita, Ks 67202

LEASE AND WELL NO. McComb "C" #2 COUNTY Stafford STATE Ks Sec. 36 Twp. 24 S Rge. 11 W

Mail Invoice To Same No. Copies Requested Leg
Co. Name Address

Mail Charts To Same No. Copies Requested Leg
Address

Formation Test No. 1 Interval Tested From 3810 ft. to 3846 ft. Total Depth 3950 ft.

Packer Depth 3805 ft. Size 6 5/8 in. Packer Depth 3846 ft. Size 6 5/8 in.

Packer Depth 3810 ft. Size 6 5/8 in. Packer Depth — ft. Size — in.

Depth of Selective Zone Set —

Top Recorder Depth (Inside) 3816 ft. Recorder Number 10270 Cap. 4150

Bottom Recorder Depth (Outside) 3819 ft. Recorder Number 13550 Cap. 4175

Below Straddle Recorder Depth 3850 ft. Recorder Number 13401 Cap. 4000

Drilling Contractor Duke Dlg rig 5 Drill Collar Length — I. D. — in.

Mud Type Chemical Viscosity 49 Weight Pipe Length — I. D. — in.

Weight 9.3 Water Loss 9.4 cc. Drill Pipe Length 3778 I. D. 3.8 in.

Chlorides 5,000 P.P.M. Test Tool Length 32 ft. Tool Size 5 1/2 in.

Jars: Make WTC Serial Number 422 Anchor Length 36 ft. Size 5 1/2 in.

Did Well Flow? — Reversed Out — Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Blow: IF - Strong Blow Throughout
FF - Fair building To A Strong Blow in 28 min Started at 5"

Recovered 450 ft. of GAS in pipe

Recovered 30 ft. of Slight oil - gas cut mud

Recovered ft. of 1% oil 4% gas 95% mud

Recovered ft. of

Recovered ft. of

Chlorides — P.P.M. Sample Jars used 2 Remarks:

Time On Location 1:00 A.M. / P.M. Time Pick Up Tool 2:00 A.M. / P.M. Time Off Location A.M. / P.M.

Time Set Packer(s) 3:35 A.M. / P.M. Time Started Off Bottom 7:50 A.M. / P.M. Maximum Temperature 118°

Initial Hydrostatic Pressure		(A) 1892	P.S.I.	
Initial Flow Period	Minutes 30	(B) 42 P.S.I.	to (C) 31	P.S.I.
Initial Closed In Period	Minutes 60	(D) 116	P.S.I.	
Final Flow Period	Minutes 75	(E) 31 P.S.I.	to (F) 31	P.S.I.
Final Closed In Period	Minutes 90	(G) 116	P.S.I.	
Final Hydrostatic Pressure		(H) 1882	P.S.I.	

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to ~~12%~~ interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By [signature]
Signature of Customer or his authorized representative

Western Representative Ray Schwager Thank you

FIELD INVOICE

Open Hole Test	$ —
Misrun	$
Straddle Test	$
Jars	$
Selective Zone	$
Safety Joint	$
Standby	$
Evaluation	$
Extra Packer	$
Circ. Sub.	$
Mileage	$
Fluid Sampler	$
Extra Charts	$
Insurance	$
Telecopier	$
TOTAL	$

WESTERN TESTING CO., INC.
Pressure Data

Date 10-7-82 Test Ticket No. 10019

Recorder No. W550 Capacity Location Ft.

Clock No. Elevation Well Temperature °F

Point		Pressure		Time Given	Time Computed
A	Initial Hydrostatic Mud	1922	P.S.I.	Open Tool	M
B	First Initial Flow Pressure		P.S.I.	First Flow Pressure	Mins. Mins.
C	First Final Flow Pressure		P.S.I.	Initial Closed-in Pressure	Mins. Mins.
D	Initial Closed-in Pressure		P.S.I.	Second Flow Pressure	Mins. Mins.
E	Second Initial Flow Pressure		P.S.I.	Final Closed-in Pressure	Mins. Mins.
F	Second Final Flow Pressure		P.S.I.		
G	Final Closed-in Pressure		P.S.I.		
H	Final Hydrostatic Mud	1915	P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure

Breakdown: Inc. of 5 mins. and a final inc. of 0 Min.

Point Mins.		Press.
P 1	0	23
P 2	5	28
P 3	10	36
P 4	15	48
P 5	20	43
P 6	25	40
P 7	30	40
P 8	35	
P 9	40	
P10	45	
P11	50	
P12	55	
P13	60	
P14	65	
P15	70	
P16	75	
P17	80	
P18	85	
P19	90	
P20	95	
	100	

Initial Shut-In

Breakdown: Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	40
3	40
6	44
9	47
12	51
15	57
18	65
21	69
24	74
27	80
30	87
33	91
36	97
39	106
42	111
45	114
48	121
51	127
54	130
57	127
60	

Second Flow Pressure

Breakdown: Inc. of 5 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	56
5	
10	56
15	51
20	47
25	43
30	41
35	
40	
45	41
50	40
55	40
60	60
65	
70	
75	40
80	
85	
90	
95	
100	

Final Shut-In

Breakdown: Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	40
3	5
6	40
9	40
12	42
15	46
18	49
21	51
24	52
27	55
30	57
33	60
36	64
39	69
42	74
45	77
48	80
51	82
54	86
57	89
60	92

WESTERN TESTING CO., INC.
Pressure Data

Date _____ Test Ticket No. 10029

Recorder No. _____ Capacity _____ Location _____ Ft.

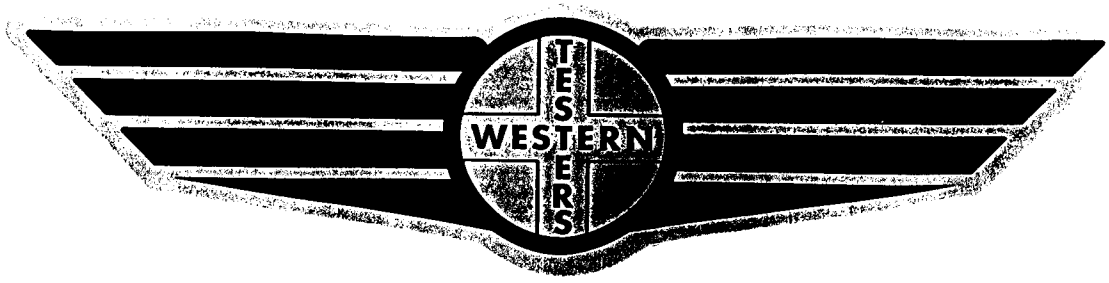
Clock No. _____ Elevation _____ Well Temperature _____ °F

Point		Pressure		Time Given	Time Computed
A	Initial Hydrostatic Mud	P.S.I.	Open Tool	M	
B	First Initial Flow Pressure	P.S.I.	First Flow Pressure	Mins.	Mins.
C	First Final Flow Pressure	P.S.I.	Initial Closed-in Pressure	Mins.	Mins.
D	Initial Closed-in Pressure	P.S.I.	Second Flow Pressure	Mins.	Mins.
E	Second Initial Flow Pressure	P.S.I.	Final Closed-in Pressure	Mins.	Mins.
F	Second Final Flow Pressure	P.S.I.			
G	Final Closed-in Pressure	P.S.I.			
H	Final Hydrostatic Mud	P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: _____ Inc.		Breakdown: _____ Inc.		Breakdown: _____ Inc.		Breakdown: _____ Inc.	
of _____ mins. and a		of _____ mins. and a		of _____ mins. and a		of _____ mins. and a	
final inc. of _____ Min.		final inc. of _____ Min.		final inc. of _____ Min.		final inc. of _____ Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 105		63		105		63	97
P 2 110		66		110		66	101
P 3 115		69		115		69	105
P 4 120		72		120		72	108
P 5 125		75		125		75	111
P 6 130		78		130		78	114
P 7 135		81		135		81	117
P 8 140		84		140		84	120
P 9 145		87		145		87	123
P10 150		90		150		90	125
P11 155		93		155		93	
P12 160		96		160		96	
P13 165		99		165		99	
P14 170		102		170		102	
P15 175		105		175		105	
P16 180		108		180		108	
P17 185		111		185		111	
P18 190		114		190		114	
P19 195		117		195		117	
P20 200		120		200		120	

FORMATION TEST REPORT



Home Office: Wichita, Kansas 67201

P.O. Box 1599 Phone 1-80-688-7021

COMPANY HONEY OIL COMPANY, INC. LEASE & WELL NO. MCCOMB C #2 SEC. 36 TWP. 24S RGE. 11W TEST NO. 1 DATE 10/7/93

DST REPORT

GENERAL INFORMATION

DATE	: 10/7/93	TICKET	: 20079
CUSTOMER	: HONEY OIL COMPANY INC.	LEASE	: MCCOMB C
WELL	: #2 TEST: 1	GEOLOGIST	: WILLIAMS
ELEVATION	: 1774 KB	FORMATION	: MISSISSIPPI
SECTION	: 36	TOWNSHIP	: 24S
RANGE	: 11W COUNTY: STAFFORD	STATE	: KS
GAUGE SN#	: 13550 RANGE : 4175	CLOCK	: 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 3810.00 ft TO: 3846.00 ft TVD: 3950.0 ft
DEPTH OF SELECTIVE ZONE: TEST TYPE: OIL
DEPTH OF RECORDERS: 3816.0 ft 3819.0 ft
TEMPERATURE: 118.0

DRILL COLLAR LENGTH:	0.0 ft	I.D.:	0.000 in
WEIGHT PIPE LENGTH :	0.0 ft	I.D.:	0.000 in
DRILL PIPE LENGTH :	3778.0 ft	I.D.:	3.800 in
TEST TOOL LENGTH :	32.0 ft	TOOL SIZE :	5.500 in
ANCHOR LENGTH :	36.0 ft	ANCHOR SIZE:	5.500 in
SURFACE CHOKE SIZE :	0.750 in	BOTTOM CHOKE SIZE:	0.750 in
MAIN HOLE SIZE :	7.875 in	TOOL JOINT SIZE :	4.5XH
PACKER DEPTH:	3805.0 ft	SIZE:	6.630 in
PACKER DEPTH:	3810.0 ft	SIZE:	6.630 in
PACKER DEPTH:	3846.0 ft	SIZE:	6.630 in
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in

MUD INFORMATION

DRILLING CON.	: DUKE DRLG RIG 5		
MUD TYPE	: CHEMICAL	VISCOSITY :	49.00 cp
WEIGHT	: 9.300 ppg	WATER LOSS:	9.400 cc
CHLORIDES	: 5000 ppm		
JARS-MAKE	: WTC	SERIAL NUMBER:	422
DID WELL FLOW?	: NO	REVERSED OUT?:	NO

COMMENTS

Comment

INITIAL FLOW PERIOD STRONG BLOW THROUGHOUT.
FINAL FLOW PERIOD FAIR BLOW BUILDING TO A STRONG
BLOW IN 28 MINUTES - STARTED AT 5 INCHES.

DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
0.0	0.0	0.0	0.0	0.0	450 FT GAS ABOVE FLUID
30.0	1.0	4.0	0.0	95.0	SL OIL & GAS CUT MUD

RATE INFORMATION

OIL VOLUME: 0.0042 STB
GAS VOLUME: 0.0945 SCF
MUD VOLUME: 0.3998 STB
WATER VOLUME: 0.0000 STB
TOTAL FLUID : 0.4040 STB

TOTAL FLOW TIME: 105.0000 min.
AVERAGE OIL RATE: 5.5400 STB/D
AVERAGE WATER RATE: 0.0000 STB/D

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1892.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	42.00	31.00
INITIAL SHUT-IN	60.00		116.00
FINAL FLOW	75.00	31.00	31.00
FINAL SHUT-IN	90.00		116.00

FINAL HYDROSTATIC PRESSURE: 1882.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1933.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	73.00	40.00
INITIAL SHUT-IN	57.00		137.00
FINAL FLOW	75.00	56.00	40.00
FINAL SHUT-IN	90.00		125.00

FINAL HYDROSTATIC PRESSURE: 1915.00

PRESSURE TRANSIENT REPORT

GENERAL INFORMATION

DATE	: 10/7/93	TICKET	: 20079
CUSTOMER	: HONEY OIL COMPANY INC.	LEASE	: MCCOMB C
WELL	: #2 TEST: 1	GEOLOGIST	: WILLIAMS
ELEVATION	: 1774 KB	FORMATION	: MISSISSIPPI
SECTION	: 36	TOWNSHIP	: 24S
RANGE	: 11W COUNTY: STAFFORD	STATE	: KS
GAUGE SN#	: 13550 RANGE : 4175	CLOCK	: 12

INITIAL FLOW

Time (min)	Pressure	Delta P
0.00	73.00	73.00
5.00	73.00	0.00
10.00	56.00	-17.00
15.00	48.00	-8.00
20.00	43.00	-5.00
25.00	40.00	-3.00
30.00	40.00	0.00

INITIAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	40.00	40.00	0.00
6.00	42.00	2.00	0.00
9.00	47.00	5.00	0.00
12.00	51.00	4.00	0.00
15.00	57.00	6.00	0.00
18.00	65.00	8.00	0.00
21.00	69.00	4.00	0.00
24.00	74.00	5.00	0.00
27.00	80.00	6.00	0.00
30.00	87.00	7.00	0.00
33.00	92.00	5.00	0.00
36.00	97.00	5.00	0.00
39.00	106.00	9.00	0.00
42.00	111.00	5.00	0.00
45.00	114.00	3.00	0.00
48.00	122.00	8.00	0.00
51.00	127.00	5.00	0.00
54.00	130.00	3.00	0.00
57.00	137.00	7.00	0.00

PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL FLOW

Time (min)	Pressure	Delta P
0.00	56.00	56.00
5.00	56.00	0.00
10.00	56.00	0.00
15.00	51.00	-5.00
20.00	47.00	-4.00
25.00	42.00	-5.00
30.00	41.00	-1.00
35.00	41.00	0.00
40.00	41.00	0.00
45.00	41.00	0.00
50.00	40.00	-1.00
55.00	40.00	0.00
60.00	40.00	0.00
65.00	40.00	0.00
70.00	40.00	0.00
75.00	40.00	0.00

FINAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	40.00	40.00	0.00
6.00	40.00	0.00	0.00
9.00	40.00	0.00	0.00
12.00	43.00	3.00	0.00
15.00	46.00	3.00	0.00
18.00	49.00	3.00	0.00
21.00	51.00	2.00	0.00
24.00	53.00	2.00	0.00
27.00	55.00	2.00	0.00
30.00	57.00	2.00	0.00
33.00	60.00	3.00	0.00
36.00	64.00	4.00	0.00
39.00	69.00	5.00	0.00
42.00	74.00	5.00	0.00
45.00	77.00	3.00	0.00
48.00	80.00	3.00	0.00
51.00	83.00	3.00	0.00
54.00	86.00	3.00	0.00
57.00	89.00	3.00	0.00
60.00	93.00	4.00	0.00
63.00	97.00	4.00	0.00
66.00	101.00	4.00	0.00

PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL SHUT IN (CONTINUED)

Time (min)	Pressure	Delta P	Horner T
69.00	105.00	4.00	0.00
72.00	108.00	3.00	0.00
75.00	111.00	3.00	0.00
78.00	114.00	3.00	0.00
81.00	117.00	3.00	0.00
84.00	120.00	3.00	0.00
87.00	123.00	3.00	0.00
90.00	125.00	2.00	0.00

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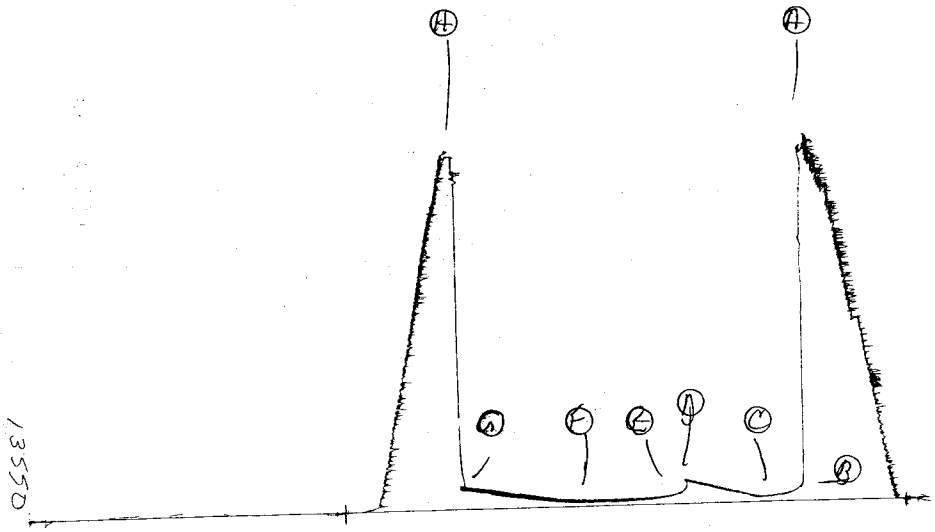

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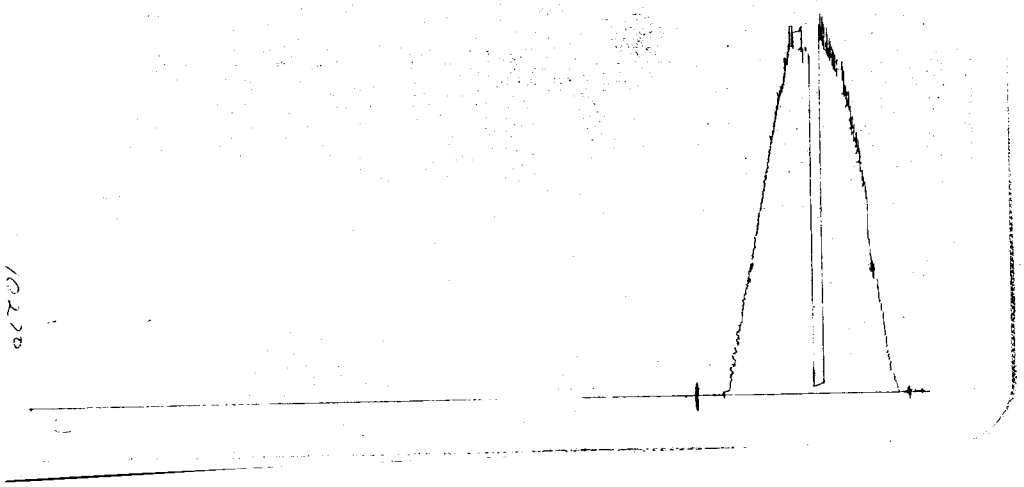

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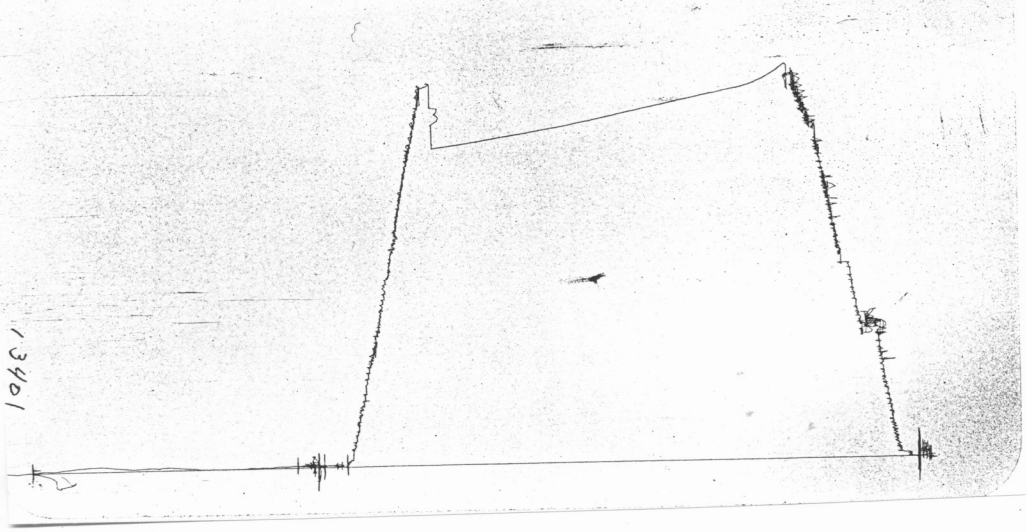

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