

WELL DATA SHEET

Lease Stewart Well No. 1-5 Pool Zenith Date 5/90  
 Location S/2 Sec. 12-24S-11W County Stafford State Kansas

Dist. "H"  
4 ' From  
KB to GL

Date Completed \_\_\_\_\_  
 Well Elevation 1790 GL, 1794 KB  
 Producing Formation \_\_\_\_\_  
 From \_\_\_\_\_ To \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 From \_\_\_\_\_ To \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_

Initial Production \_\_\_\_\_ bopd \_\_\_\_\_ bwpd \_\_\_\_\_  
 \_\_\_\_\_ mcf/d \_\_\_\_\_ GOR \_\_\_\_\_

Initial Treatment  
4-10-84 Perf Viola 3772-76, acdz 450 gal, swab  
40 BPH with trace of oil, ON FL 1600', set CIBP 3762

4-12-84: Perf Misner 3730-44, no trtmnt, swab  
4 BPH 90% oil, 1500' fill up overnight, put on  
pmp, test 107 BOPD no wtr

Top of Cement \_\_\_\_\_

Subsequent Workover or Reconditioning:

9-21-84 Ran ODI, test 1330 BPD 96% wtr  
1-29-86 Bbl test 1800 BPD 98.5% wtr

3-21-86 Sg<sub>2</sub> perms 3730-44 w/100 sx, drill out,  
re-perf 3740-45, stress frac, ON FL 1600',  
100% wtr, re-sg<sub>2</sub> w/80 sx, drill out

4-9-86 Re-perf 3740-45, stress frac, acdz  
750 gal, ON FL 2000', swab 40 BPH w/trace of oil,  
re-sg<sub>2</sub> w/100 sx, drill out to 3740

4-15-86 Perf 3730-35, stress frac & acdz, swab  
40 BPH 100% wtr, sg<sub>2</sub> w/60 sx, drill out  
 (cont. on remarks)

Present Production \_\_\_\_\_ bopd \_\_\_\_\_ bwpd \_\_\_\_\_  
 \_\_\_\_\_ Gas \_\_\_\_\_ mcf/d \_\_\_\_\_  
 From \_\_\_\_\_ To \_\_\_\_\_

Static F. L. @ \_\_\_\_\_ Date \_\_\_\_\_  
 Pumping F. L. @ \_\_\_\_\_ Date \_\_\_\_\_

3730  
 3734 L. Misner Sd

CIBP @ 3762

3772  
 3776 Viola 1

5 1/2 "OD # \_\_\_\_\_ Thd \_\_\_\_\_

Gr. \_\_\_\_\_ Casing \_\_\_\_\_  
 Set @ 3865 w/ 175 sx

FD 3870

Remarks:  
5-2-86 Perf 3730-34, stress frac and acdz,  
swab 35 BPH, < 1% oil