

FARM *R.F. Stewart* WELL No. *7* LOCATION *CS 2 1/2 NW-SE 1/4* SEC. *12* TWP. *24 S* RANGE *11 W* COUNTY *Stafford* STATE *Kansas* ELEV. (D.F.) *1792*
 TYPE CELLAR *Board* DIMENSIONS *8 X 8 X 8* DRILLING CONTRACTOR *JEAMBE* DRILLING COMMENCED *12-16-90* DRILLING COMPLETED *1-7-90*
 SURFACE HOLE - DIA. *1 1/4"* DEPTH *280'* HOLE REDUCED TO *8 3/4"* DIA. - DEPTH *5730'* HOLE REDUCED TO *5"* DIA. - DEPTH *5733'* HOLE REDUCED TO _____ DIA. - DEPTH _____
 WELL DRILLED THRU PRODUCING FORMATIONS WITH *5"* DIA. HOLE. METHOD OF COMPLETION - (PRESSURE OR STANDARD ROTARY) *Standard Tools*
 IF STANDARD ROTARY REPORT FULLY ON CHARACTER OF DRILLING MUD _____
 WELL COMPLETED TO (DEPTH) *2733' P.D.F.* (DATE) _____ WITH _____ ROTARY TOOLS DEEPENED TO (DEPTH) _____ DATE *Aug. 1946* REMARKS *3728* WITH _____ TOOLS _____
 ORIGINAL TOTAL DEPTH _____ DEEPENED TO _____ (DATE) _____ DEEPENED TO *3787* DATE _____ REMARKS _____

CASING RECORD

CEMENTING RECORD

SIZE	WEIGHT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	REMARKS	NO. SACKS	BRAND	TYPE	ADMIXTURES	SETTING TIME BEFORE DRILLING	REMARKS (WAS CEMENT CIRCULATED?)
<i>13 1/2"</i>	<i>10 7/8"</i>	<i>4.5"</i>	<i>8.Rd.</i>	<i>L.W.</i>	<i>268' 10"</i>	<i>None</i>	<i>2.75</i>	<i>INCO</i>	<i>QuickSet</i>		<i>60 MIN</i>	<i>Yes</i>
<i>11 1/2"</i>	<i>5 1/2"</i>	<i>15</i>	<i>8.Rd.</i>	<i>SS H-45</i>	<i>3228' 10"</i>	<i>Howe Co. First & Guide</i>	<i>2.00</i>	<i>INCO</i>	<i>QuickSet</i>			<i>Plug @ 3697 (Meas. D.K.F.)</i>
					<i>27 1/2"</i>							
					<i>37 1/2" T.D.</i>							

TUBING RECORD

DATE RUN	SIZE	WEIGHT	AMOUNT	ANCHOR (SIZE, LENGTH, PERFORATIONS)	POSITION (FT. OFF BOTTOM)	TUBING CATCHERS	CLOSING TOOLS OR CHOKES	TUBING HEAD	CHRISTMAS TREE
<i>1-8-91</i>	<i>2 1/2"</i>	<i>6.5"</i>	<i>3299' 4"</i>	<i>2 1/2" x 16 1/2" 1 1/2" Part.</i>	<i>44' 11"</i>	<i>-</i>	<i>Otis Type G</i>		<i>7" 00 x 4 x 3" Gray-Kerolast Series 900 E.H.M. #722</i>

PACKERS

PLUG BACK RECORD

SHOOTING-ACID TREATMENT

DATE SET	SET AT	SIZE	TYPE	MAKE	DATE PULLED	DATE	KIND OF PLUG	DEPTH PLUGGED FROM TO	DATE	QTS. OR GALS.	TAMPING OR LOAD	TIME ACID SET	PRODUCTION 24 HOURS BEFORE-AFTER	REMARKS
			X											
			X											
			X											

POTENTIAL TESTS

STRAIGHT HOLE TESTS

DATE	HOURLY GAUGES						AVERAGE LAST 4 HOURS	DAILY POT	DECLINE PERCENT	GAS M. CU. FT.	GAS OIL RATIO	B. H. P.	DATE	DEPTH	DEVIATION	DATE	DEPTH	DEVIATION	DATE	DEPTH	DEVIATION
	1ST	2ND	3RD	4TH	5TH	6TH															
<i>7th 8th</i>																					
<i>70.94 78.38</i>	<i>1-10-91</i>	<i>5767</i>	<i>4690</i>	<i>5720</i>	<i>6039</i>	<i>1960</i>	<i>70.94</i>	<i>54.94</i>				<i>908</i>	<i>12-17-90</i>	<i>200'</i>	<i>0°</i>	<i>11-30-90</i>	<i>3000'</i>	<i>0°</i>			

GEOLOGICAL FORMATIONS

PRODUCTIVITY TESTS

NAME	TOP P.D.F.	GAS		OIL		NAME	TOP	GAS		OIL		DEPTH	PROD. B. P. H.	GAS C. F./DAY	DEPTH	PROD. B. P. H.	GAS C. F./DAY	DEPTH	PROD. B. P. H.	GAS C. F./DAY	
		FROM	TO	FROM	TO			FROM	TO	FROM	TO										
<i>Lansing</i>	<i>3852'</i>																				
<i>Miscoc</i>	<i>3717'</i>																				
<i>Yield</i>	<i>3730'</i>																				

MISCELLANEOUS WELL DATA

NOTE:—RECORD ANY ADDITIONAL INFORMATION SUCH AS FISHING JOBS, MATERIAL LEFT IN HOLE, CAVES, CLEAN OUT, PARAFFIN TROUBLE AND TREATMENT, SPECIAL TESTS, ETC.