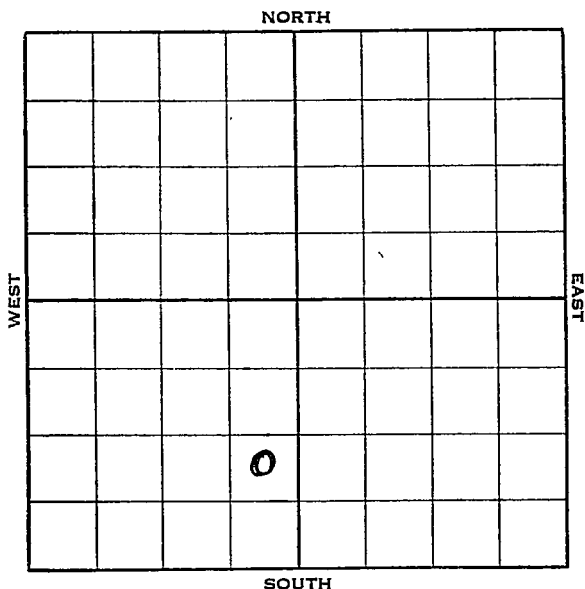


Stafford

Section 11 Township 24 Range 11-W

Well No. 3 Fuller

Company Stanolind



KANSAS

Stafford

Sec. 11^h Twp. 24 R. 11-W

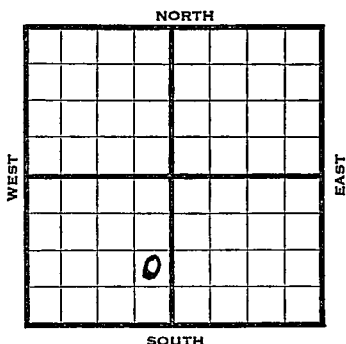
Well No. #3 Fuller Farm
Stanolind Company

_____ Ft. from N. Line

990 Ft. from S. Line

330 Ft. from E. Line

_____ Ft. from W. Line



Elev. 1813

1938	REPORT
8/17	B. R. R.
8/26	R. R.
9/2	"
9/9	Sur. hole..
9/16	10" - 258'. Dlg. 2350'.
9/23	Dlg. 3510'.
9/30	Base Kinderhook 3746'.
	T. D. 3750'. 6" - 3748'. RUST.
10/7	2000 acid. @ 3760'.
	Flow-15 oil per hr. - 4 hrs.
	Misener 3762'. S.O. 3762-70'.
	Viola 3770'. T.D. 3771' C. O.
10/14	" " " " " "
10/19	6" - 3748'.
	Misener 3762'.
	Viola 3770'.
	T. D. 3771'.
	2000 acid.
	Potential 1140 bbls.
	COMPLETED

Map No. 47 Sec. 11 Twp. 24 R. 11WWell No. 3 FullerStanolind

Company

Contractor

FIRST REPORT

NE SE SW

1 Ft. from N. Line990 Ft. from S. Line330 Ft. from E. Line

_____ Ft. from W. Line

SECTION PLAT

	0		

Location _____

Rig up _____

Drilling and Remarks:

BRR**RECORD**

Cased _____ in., _____ ft.

Sand _____

Gas _____

Oil _____

Total Depth _____

PRODUCTION

1st 24 hrs. Nat. _____

1st 24 hrs. after shot _____

Gas _____ Cu. Ft.

Dry Hole _____

Abandoned _____

Date

AUG 17 1938 19

H. D. Hatfield

Scout

Map No. _____ Sec. 11 Twp. 24 R. 11W

Well No. 3 Fuller

Stanolind Company

Contractor

COMPLETED

NE SE SW

_____ Ft. from N. Line

990 Ft. from S. Line

330 Ft. from E. Line

_____ Ft. from W. Line

SECTION PLAT

	0		

Location: _____

Rig up _____

Drilling and Remarks:

2000 acid
Pot 1140

RECORD

Cased 6 in., 3748 ft.

Sand Misener 3762

Gas 11012 3770

Oil _____

Total Depth 3771

PRODUCTION

1st 24 hrs. Nat. _____

1st 24 hrs. after shot _____

Gas _____ Cu. Ft.

Dry Hole _____

Abandoned _____

Date

OCT 19 1938₁₉

D. Hatfield Scout