

27-24-124

State Geological Survey
WICHITA BRANCH

TYPE **AFFIDAVIT OF COMPLETION FORM** **ACO-1 WELL HISTORY**
SIDE ONE Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.
F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

C Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.
Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5958 EXPIRATION DATE 6-84

OPERATOR Egbert Oil Operations API NO. _____

ADDRESS Box 574
Lyons, KS 67554
COUNTY Stafford
FIELD _____

** CONTACT PERSON Pierre C. Egbert
PHONE 316-665-6171
PROD. FORMATION Kansas City

PURCHASER Getty Trading & Transportation Co. LEASE Reed

ADDRESS P.O. Box 5568
Denver, CO 80217
WELL NO. #1
WELL LOCATION NW - SW - NE

DRILLING CONTRACTOR White & Ellis Drilling, Inc.
ADDRESS 401 E. Douglas
Wichita, KS 67202
330 Ft. from West Line and
990 Ft. from South Line of
the NE (Qtr.) SEC 27 TWP 24S RGE 12 (W).

PLUGGING CONTRACTOR _____
ADDRESS _____
WELL PLAT (Office Use Only)

KCC _____
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 4,150 PBSD 3,682

SPUD DATE 3-16-82 DATE COMPLETED 3-25-82

ELEV: GR _____ DF _____ KB 1879

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXXX~~ TOOLS.
CKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 305' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Pierre C. Egbert, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

ACO-1 WELL HISTORY (B)X

OPERATOR Egbert Oil Operations LEASE Reed SEC. 27 TWP. 24 RGE. 12 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Cellar	0	7	Kansas City	3455
Shale	7	2719		
Sand, Shale	2719	3455		
Lime	3455	3787		
Lime, Shale	3787	4150		

State Geological Survey
WICHITA BRANCH

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
610 gallons 15% acid		4111
Date of first production		Producing method (flowing, casing lift, etc.)
Estimated Production -I.P.		Gravity
Oil	Gas	Water %
bbls.	MCF	bbls.
Disposition of gas (vented, used on lease or sold)		Perforations 3656-4114½

RECEIVED
STATE CORPORATION COMMISSION
SEP - 8 1983
CONSERVATION DIVISION
Wichita, Kansas

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)X

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8 5/8"	20#	305'	Common	250	2% gel, 3% cc
Production	7 7/8"	5½"	15½#	4,231'	Common	150	10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4112½-4114½
TUBING RECORD			2		3656-3660
			2		3922-3926
Size	Setting depth	Packer set at	1		4111
2 7/8"	3,561'	3,561'	2		4072-4076

OPERATOR: Melland Drilling, Inc.
Box 253, McPherson, Ks. 67460

CONTRACTOR: White & Ellis Drilling, Inc., Box 448, El Dorado, Kansas 67042

Lease Name Reed Well No. 1
Sec. 27 T. 24S R. 12W Spot NE/4
County Stafford State Kansas Elevation _____

Casing Record:

Surface: 8 5/8" @ 305' with 250 Sxs. 3% CC
2% gel

Production: _____ @ _____ with _____ Sxs.

Type Well: Oil Well Total Depth 4150'

Drilling Commenced: 3/16/82 Drilling Completed 3/25/82

Formation	From	To	Tops
Cellar	0	7	Kansas City - 3455'
Shale	7	2719	
Sand, Shale	2719	3455	
Lime	3455	3787	
Lime, Shale	3787	4150	

Pet. Info.

5 1/2 @ 4148

Tstd. non-commercial - Dry hole 5/20/82

El. 1879 KB

Lans. 3512

Viola 3920

Simpson 4045

Arbutte 4108

COMPLETION RECORD

Liner Record: Size _____ From _____ To _____

Cementing Record: _____ Sacks _____

Perforating Record:

Formation	Perforated Interval	Number Shots
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