

P. J. [Signature]

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5003
name McCoy Petroleum Corporation
address 110 South Main, Suite 500
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Roger McCoy
Phone 316-265-9697

Contractor: license # 5829
name Aldebaran Drilling, Co.

Wellsite Geologist Kevin McCoy
Phone 316-265-9697

PURCHASER

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- SWD
- Temp
- Gas
- Inj
- Delayed Comp.
- Dry
- Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator F & M Oil Company
Well Name Kirkpatrick #1
Comp. Date 2-13-80 Old Total Depth 4204

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6-13-85 6-16-85 6-17-85
Date Date Reached TD Completion Date

4426' 4426'
Total Depth PBTD

Count of Surface Pipe Set and Cemented at 330 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 185-20,997-A

County Stafford

SE SW SW Sec 31 Twp 24 Rge 12
(location)

330 Ft North from Southeast Corner of
4290 Ft West from Southeast Corner of
(Note: locate well in section plat below)

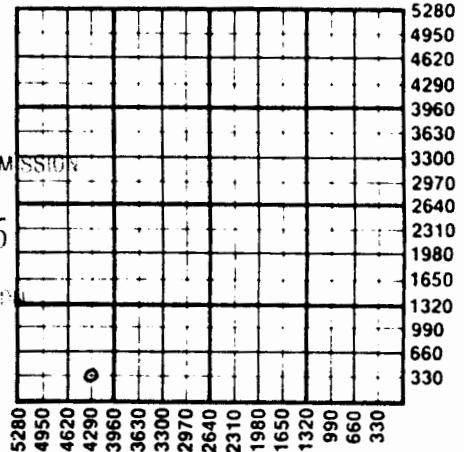
Lease Name Kirkpatrick "B" Well# 1

Field Name Wildcat

Producing Formation

Elevation: Ground 1908 KB 1913

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
WICHITA BRANCH
JUL 01 1985
State Geological Survey
WICHITA BRANCH
JUL 1 1985

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater (Well) Ft North From Southeast Corner (Well) Ft. West From Southeast Corner
Sec Twp Rge East West

Surface Water (Stream, Pond etc.) Ft North From Southeast Corner Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) Farmer owned well (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form all temporarily abandoned wells.

SIDE TWO

P.

Operator Name McCoy Petroleum Corp. Lease Name Kirkpatrick, B. 1 Well# SEC. 31 TWP. 24 RGE. 12 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Arbuckle	4180'	
Old RTD	4204'	
Drill deeper to new RTD @	4426'	

TUBING RECORD size <u>2-7/8"</u> set at <u>4208'</u> packer at <u>4208'</u>		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		
Estimated Production Per 24 Hours	Oil	Gas	Water
	Bbls	MCF	Bbls
			Gas-Oil Ratio
			Gravity
			Salt Water Disposal Well
			CFPB

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify)

SWD **PRODUCTION INTERVAL** 4242-4437'

Dually Completed. Commingled

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4	8-5/8	20#	330	60-40 Posmix	300	
Production	7-7/8	5-1/2"	14#	4235'	Class "A"	150	10% Salt

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
		2000 gal. 28% HCL	4235-4426'