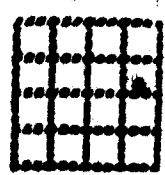


STANOLIND OIL & GAS CO.
 C. B. Crawford No. 1.

SEC. 15 T. 24 R. ~~12W~~ ^{12W}
 CS $\frac{1}{2}$ SE NE
 330' N SL 1960' E WL NE $\frac{1}{4}$

Total Depth: 3845'
 Comm. 8-14-40 Comp. 9-7-40
 Shot or Treated.
 Contractor:
 Issued. 10-26-40 Rotary O-3837
 Cable 3837-45

County. Stafford



CASING:
 8 5/8" 245' 2"
 5 1/2" 3614' 5"

Elevation.
 Production. Pot. 22,167 B,
 No wtr

Figures Indicate Bottom of Formations.

cellar	9' 3"	Flowed out 1500' of
surface clay	30	load wtr then produced
sand, shale, shells	110	84.28 bbls oil 1st hr
sand & gravel	160	67.24 2nd hr
shale red	420	
shale & red bed	647	Flowing 3 rate BHP
anhydrite	670	potential 22,167 bbls
red bed, shale, shells	1161	of oil, no wtr, per day
shale	1180	
shale & salt	1360	
shale, strks anhydrite	1421	
shale, shells, strks anhyd.	1503	
anhydrite & strks sft	1600	
shale & anhydrite	1623	
shale & shells	1645	
lime	1705	
lime brkn	1805	
lime brkn & shale	1893	
lime brkn	2110	
shale sticky	2126	
lime brkn & shale	2150	
lime brkn	2227	
lime brkn & shale	2330	
lime brkn	2422	
lime brkn & shale	2590	
shale sticky & strks of		
lime brkn	2665	
lime brkn	2725	
lime & strks shale	2820	
shale & shells	2860	
shale	2880	
lime	2931	
limo sdy	2993	
shale	3007	
lime	3157	
shale	3176	
lime wh	3210	
lime sdy	3225	
lime brkn	3242	
lime	3250	
shale	3280	
lime & strks shale	3355	
shale	3462	
lime	3480	
lime & strks shale	3530	
lime	3542	
lime & strks shale	3582	
limo	3634	
lime & strks shale	3711	
limo	3764	
shale	3777	
shale & strks brkn lime	3808	
shale	3813	
lime cherty	3827	
cherty dolomite	3845	
Total Depth.		

Tops: Anhydrite 647
 Lansing 3462
 Viola 3813-3845