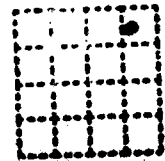


STANOLIND OIL & GAS CO.  
Cora B. Crawford No. 5.

SEC.15 T.24 R.12W  
CWL NE NE  
1980'N SL 1650'E WL NE $\frac{1}{4}$

County. Stafford

Total Depth. 3822'  
Comm. 8-11-41 Comp. 9-20-41  
Shot or Treated.  
Contractor.  
Issued. 11-1-41 Rotary O-3822



CASING:  
8 5/8" 284'3" Cem.  
5 1/2" 3812'6" Cem.

Elevation.

Production. BHPB Pot.-24 hrs-  
Figures Indicate Bottom of Formations. Infinite capacity-flowed  
376 BO, no wtr in 14 hrs

|                     |      |
|---------------------|------|
| collar              | 5'6" |
| sand, red bed       | 193  |
| surface sand        | 310  |
| red bed             | 658  |
| anhydrite           | 680  |
| red bed & shale     | 985  |
| shale               | 1300 |
| lime                | 1320 |
| lime brkn           | 1370 |
| shale               | 1615 |
| lime                | 1741 |
| lime & shale        | 1800 |
| lime                | 1870 |
| shale & lime shells | 1914 |
| lime & shale        | 1985 |
| lime sft            | 2221 |
| lime                | 2235 |
| lime & shale        | 2407 |
| shale, lime         | 2670 |
| lime                | 2685 |
| lime sft            | 2695 |
| lime & shale        | 2726 |
| shale               | 2800 |
| lime                | 2888 |
| shale               | 2915 |
| lime                | 2929 |
| lime & shale        | 2980 |
| lime                | 3234 |
| shale               | 3254 |
| lime & shale        | 3452 |
| lime                | 3630 |
| lime sft            | 3640 |
| lime                | 3732 |
| lime & shale        | 3779 |
| lime                | 3806 |
| shale & lime        | 3810 |
| lime                | 3822 |
| Total Depth.        |      |

Viola 3810-22

Swb test off btm averaged 180.  
no wtr, 8 hrs - after acid --  
1st 90, next 15 min. 24 Bbls.  
BHPB potential - 24 hrs -  
infinite capacity - flowed  
376 BO. no wtr in 14 hrs