

CITIES SERVICE OIL CO.
Jenkins No. 1.

SEC. 15 T. 24 R. 12W
CEL SE SW
660'N 330'W of S $\frac{1}{2}$ Cor.

Total Depth. 4068' PB 3898' SIM
Comm. 5-18-41 Comp. 6-8-41
Shot or Treated.
Contractor. R.W. Rine Drlg. Co.
Issued. 8-2-41

County. Stafford



CASING:
8 5/8" 361' Cem.
5 1/2" 4001' Cem.
(Pld 2032')

Elevation.

Production. Dry

Figures Indicate Bottom of Formations.

surface	0-260
shale & shells	361
shale, shells, red bed	885
shale & shells	1095
salt & shells	1255
shale & shells	1845
lime brkn	1937
lime & shale sdy	2078
lime	2152
shale & lime	2352
shale & shells	2637
shale & lime	2932
lime & shale	3105
lime	3360
lime & shale	3548
lime	3780
lime & shale	3844
shale & lime cherty	3885
shale & lime	3907
chert	3923
lime	3929
lime & chert	3941
chert	3952
shale	4003
4003 Rot. TD=4003 SIM	
lime	4007
shale green	4030
shale	4065
lime	4068
Total Depth.	

Tops:
Vibla 3875
Simpson 4000
Arbuckle 4062
Penetration 6

P. B. to 3966 SIM w/cement
6-16-41 perforated by Lamb-Wells
as follows: 84 shots 3925-3950
After 3000 Acid, swbd down &
hole filled 200' wtr in 10 min.
Cemented back to 3898 SIM
6-28-41 perforated 60 shots
3875-92. 1 $\frac{1}{2}$ Bailers fluid w/
sm sh oil in 2 hrs, 20 min.
After 2000 acid, swbd down to
2500'. Wtr level remained
at 2500'. Swbd 15 BWPB at
2500'.

3000 Gals. 3925-50 6-19-41
2000 Gals. 3875-92 7-1-41