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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9158
name Case Oil & Gas
address 107 W. Fourth
P. O. Box 8564
City/State/Zip Pratt, KS 67124

Operator Contact Person Stan Case
Phone (316) 672-9347

Contractor: license # SB14
name Allen Drilling Co., Inc.

Wellsite Geologist Bobby Beard
Phone

Complete Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
9-7-84 9-15-84 9-15-84
Date Date Date
Date Reached TD Completion Date

3950' 3950'
Total Depth PBTD

Length of Surface Pipe Set and Cemented at 256 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-185-22080

County Stafford

NW NE SW Sec 1 Twp 24 Rge 12
(location) East West

2310 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

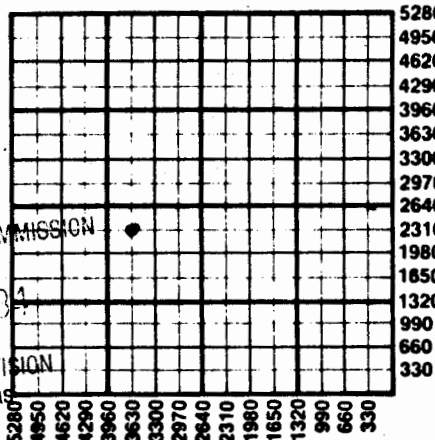
Lease Name Allen Well# 1

Field Name Stafford Pool

Producing Formation N/A

Elevation: Ground 1848 KB 1853

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
DEC 20 1984
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water: N/A

Division of Water Resources Permit #

Groundwater... Ft North From Southeast Corner and
(Well) ... Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water... Ft North From Southeast Corner and
(Stream, Pond etc.)... Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) _____
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 or confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description Log Sample

	Name	Top	Bottom
DST #1 - 3426-3507; 30-30-30-30; IFP 66-66, ISIP 275	HEEBNER	3241	
FFP 77-66, FSIP 176; Hydro - 1726; Temp. 120; 1st open strong blow off bottom of bucket in 12 min. 2nd open off bottom of bucket. Rec. 120' gas in pipe, 70' very slight oil cut mud, 20% gas, 5% oil, 75% mud.	TORONTO DOUGLAS SH BROWN LIME LANSING	3256 3274 3388 3422	
DST #2 - 3585-3631; 30-30-30-30; IFP 88-154, ISIP 1309	CONG CH	3724	
FFP 220-264, FSIP 1309, Temp 128; 1st open strong blow 2nd open strong blow off bottom of bucket; Rec. 60' 65% mud, 12% water, 5% oil, 18% gas.	VIOLA SIMP SH SIMP SD	3788 3911 3932	
DST #3 3631-3680; 30-30-30-30; IFP 66-110, ISIP 1330	R.T.D.	3950	
FFP 176-198, FSIP 1330, Temp 120; 1st open strong blow blew off bottom of bucket in 10 min., 2nd open strong blow off bottom of bucket; Rec. 360' water.	L.T.D.	3951	
DST #4 3741-3802; 30-30-30-30; IFP 88-77, ISIP 1483	FFP 110-121, FSIP 1015; Temp 124,		
1st open strong blow off bottom of bucket in 25 min., 2nd open strong blow off bottom of bucket; Rec. 60' - 8% gas, 5% oil, 5% water, 82% mud.			
DST #5 3802-3817, 30-30-30-30; IFP 44-33, ISIP 44, FFP 33-22, FSIP 33, Temp 118; 1st open weak blow approx 1/4" in bucket; 2nd open very weak blow-died in 10 min. Rec. 30' drilling mud.			
DST #6 3817-3842; 20-30-10- ; IFP 33-11, ISIP 330, FFP 44-22, FSIP ---; Temp 118, 1st open very weak blow 1/4" in bucket; 2nd open very weak blow 1/4" in bucket died. Rec. 15' drilling mud with a few specks of oil on top of tool.			

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	256'	common	300	
PRODUCTION		5 1/2"		3950'	common	150	60/40 poz.

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	3826-3830		
2	3865-3869		
2	3796-3798		
2	3730-3736		
2	3623-3628		
2	3557-3560		
2	3307-3312		