

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 9247  
Name CINCERIS ENERGY CO. INC.  
Address 10713 SLUICE BOX ER  
City/State/Zip AUBURN, CA 95603

Purchaser TEXACO

Operator Contact Person BILL RILEY  
Phone 916-885-0816

Contractor: License # 5122  
Name WOODMAN-IANNITTI

Site Geologist JIM MUSGROVE  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWO: old well info as follows:  
Operator  
Well Name  
Comp. Date .. Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
10-26-88 .. 10-31-88 .. 10-31-88  
Spud Date .. Date Reached TD .. Completion Date  
3836 .. N/A  
Total Depth .. PBTD

Amount of Surface Pipe Set and Cemented at 218 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set .. feet  
If alternate 2 completion, cement circulated  
from .. feet depth to .. w/ .. SX cmt  
Cement Company Name  
Invoice #

API NO. 15-185-22-529  
County STAFFORD  
SW. SW. SE. Sec. 1 Twp. 24 Rge. 12  West  
330 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

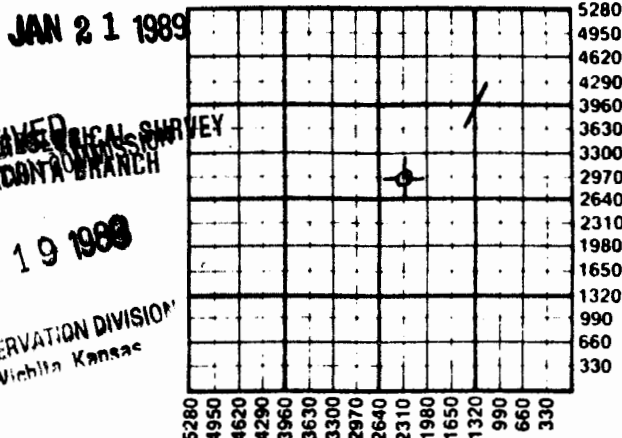
Lease Name ROE Well # 2

Field Name STAFFORD

Producing Formation VIOLA

Elevation: Ground 1855 KB 1860

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # ..  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater .. Ft North from Southeast Corner  
(Well) .. Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water .. Ft North from Southeast Corner  
(Stream, pond etc) .. Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain) ..  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William V. Riley

Title President Date 9-1-88

Subscribed and sworn to before me this 9th day of September 1988

Notary Public Inessa L. Dore

Date Commission Expires June 9th 1992

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec. 1 Twp 24 Rge 12 W

Operator Name CINCIS ENERGY CO. INC. Lease Name ROE Well # 2

Sec. 1 Twp. 24 Rge. 12  West County STAFFORD

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

DST #1 45/45/45/45  
 HP 1865-1849  
 FP 91-150, 183-250  
 SIP 518-493  
 REC 570' GIP  
 40' HOLM  
 100' OCM  
 120' SOCW  
 180' WATER

Name	Top	Bottom
HEEB	3255	
TDR	3272	
BR LIME	3403	
LKC	3437	
BRC	3713	
VIOLA	3825	
TD	3839	

NO LOG

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/2"	8 5/8"	23	718	60/40 P.P.S.	150	3.9% CC, 2.9% GEL
PERFORATION RECORD							
Shots Per Foot	Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
N/A							
TUBING RECORD							
Date of First Production	Producing Method	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
DRY	DRY						

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... DRY .....  
 Used on Lease  Dually Completed .....  
 Conmingled

1-24-12W

JAMES C. MUSGROVE  
*Petroleum Geologist*  
1008 Roosevelt  
Great Bend, Kansas 67530

Office Phone 792-7716

Cincris Energy Company, Inc.  
ROE #2  
SE SE SE, Section 1-24S-12W  
Stafford County, Kansas

RECEIVED  
STATE CORPORATION COMMISSION

JAN 19 1989

DRY AND ABANDONED

CONSERVATION DIVISION  
WICHITA, KANSAS

CONTRACTOR: Woodman-Iannitti Drilling Company (Rig #3)  
COMMENCED: October 26, 1988  
COMPLETED: October 31, 1988  
ELEVATIONS: 1860 K.B. 1857 D.F. 1855 G.L.  
CASING PROGRAMS: Surface - 8 5/8" @ 218'  
Production - None  
SAMPLES: Samples saved and examined 3100' to RTD.  
DRILLING TIME: One (1) foot drilling time recorded and kept 3100' to RTD.  
MEASUREMENTS: All depths measured from the Kelly Bushing.  
FORMATION TESTING: There was one (1) drill stem test run by Swift Formation Testers.

<u>FORMATION</u>	<u>SAMPLE DEPTH</u>	<u>SUB-SEA DATUM</u>
Heebner	3255	-1395
Toronto	3272	-1412
Douglas	3286	-1426
Brown Lime	3403	-1543
Lansing	3437	-1577
Base Kansas City	3713	-1853
Conglomerate	3765	-1905
Viola	3825	-1965
Rotary Total Depth	3839	-1979

(All tops and zone determinations were made from a correlation of sample analysis and a drilling time log.)

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

LANSING SECTION

3439-3444' Limestone; cream to tan; fossiliferous; slightly cherty; no shows.

3458-3466' Limestone; gray to white; sub oocastic; chalky; scattered porosity; trace poor golden brown edge staining; no show of free oil or odor in fresh samples.

3481-3490' Limestone; brown to gray; fossiliferous; chalky; increasingly cherty; no shows.

3510-3517' Limestone; tan; sub oocastic; fair to poor oocastic vugular type porosity; sparry calcite replacement in some porosity; poor stain; weak show of free oil and faint odor in fresh samples.

3542-3550' Limestone; tan; fossiliferous; plus white to gray boney to opaque chert, no shows.

3552-3562' Limestone; tan to beige; fossiliferous; fair porosity chalky in part; no shows.

KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH

1-24-12W

- 3576-3579' Limestone; cream to buff; oocastic; fair oocastic porosity; no shows.
- 3604-3610' Limestone; gray; oocastic; poorly developed porosity; plus abundant gray to brown chert.
- 3614-3622' Limestone and chert as immediately above; no shows.
- 3645-3657' Limestone; beige to cream; oocastic; fair oocastic porosity (barren).
- 3685-3691' Limestone; gray to cream; fossiliferous; poor visible porosity; brown to dull gray to black stain; trace of free oil and no odor in fresh samples.
- 3706-3710' Limestone; cream to gray; chalky; spotty stain; no show of free oil or odor in fresh samples.

MARMATON SECTION

- 3722-3726' Limestone; gray; fossiliferous; chalky; black stain; show of free oil (black) and no odor in fresh samples.

CONGLOMERATE SECTION

- 3765-3824' Varied colored shale; trace very fine grained sand; and varied colored cherty and chalky limestone; plus white to gray boney chert; no shows.

VIOLA SECTION

- 3825-3829' Dolomite; white to cream; medium crystalline; poor visible porosity; trace spotty brown stain; and faint odor in fresh samples.
- 3829-3832' Dolomite, as above; plus trace white boney chert.
- 3832-3836' Dolomite, white to gray; medium crystalline; fair porosity; fair golden brown stain; show of free oil (gassy) and faint odor in fresh samples, plus white sucrosic dolomite; fair pin point porosity; spotty stain; trace of free oil.
- 3836-3839' Chert, white, boney; plus white highly cherty limestone; pin point porosity; trace stain; show of free oil and faint odor in fresh samples.

DRILL STEM TEST #1 3764-3859'

Open: I.F. 45  
F.F. 45"

Blow: Weak increasing to good

Recovery: 570' gas in pipe  
40' heavy oil and gas cut mud  
40' oil cut mud  
60' slightly oil cut mud  
120' slightly oil cut thin watery mud  
180' water

Pressures: ISIP 518 psi (45")  
FSIP 493 psi (45")  
IFP 91-150 psi  
FFP 183-250 psi  
HSH 1865-1849 psi

Cincris Energy Company, Inc.

ROE #2

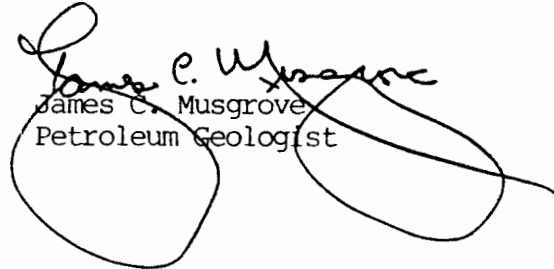
Page 3

1-24-12W

Rotary Total Depth      3839 (-1979)

RECOMMENDATIONS: On the basis of the negative Drill Stem Test, it was recommended by all parties involved to plug and abandon the ROE #2 at the Rotary Total Depth of 3839 (-1979).

Respectfully submitted,

  
James C. Musgrove  
Petroleum Geologist