

SIDE TWO

Operator Name McCoy Petroleum Corp. Lease Name Bartlett Well# 1 SEC 7 TWP 24 RGE 12 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

SEE ATTACHED PAGES

Name	Top	Bottom
Heebner	3338(-1440)	
Toronto	3356(-1458)	
Douglas	3375(-1477)	
Brown Lime	3485(-1587)	
Lansing	3510(-1612)	
B/KC	3780(-1882)	
Marmaton	3790(-1892)	
Viola	3870(-1972)	
Simpson	4002(-2104)	
Arbuckle	4060(-2162)	
LTD	4150(-2252)	

TUBING RECORD		size	set at	packer at	Liner Run	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Date of First Production	Producing method	Production Non-Commercial. <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB	DRY & ABANDON		

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION

open hole perforation
 other (specify)

Dually Completed.
 Commingled

PRODUCTION INTERVAL

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	12-1/4	8-5/8"	24#	264	Common	200	2% gel, 3% cc
	7-7/8	5-1/2"	14#	4148	Common	150	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	3891-95', 3905-3911', 3920-2926', ...	Acid 1000; Acid 1750;	Viola
2	3932-3942' (Viola)		
4	3801-3807', 3813-3819' (Marmaton)	Acid 1000; Frac 10,000 gal. x .6, 500	Marmaton
4	3757-3760', 3648-3652', 3552-3556', 3538-3542' (L-KC)	Acid 750; Acid 2500 gal.	L-KC