

Ans

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 09408
Name Trans Pacific Oil Corporation
Address 410 One Main Place
Wichita, KS 67202

Purchaser

Operator Contact Person Alan D. Banta
Phone (316) 262-3596

Contractor: License # 05841
Name Trans Pac Drilling, Inc.

Resite Geologist Alan D. Banta
Phone (316) 262-3596

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWWO**: old well Info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

3/27/89 4/7/89 4/8/89
Spud Date Date Reached TD Completion Date

4067' 4100'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 254' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-185-22,583
County Stafford
NE SW NE Sec. 7 Twp 24S Rge. 12 East X West

3630 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

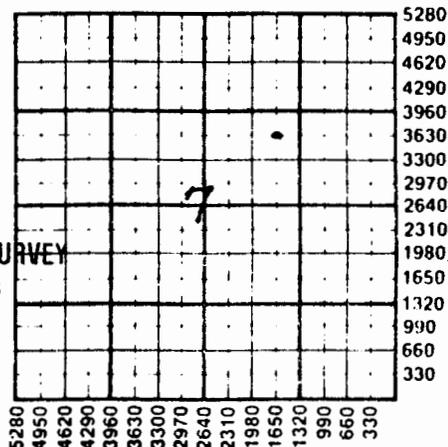
Lease Name Bartlett Well # 1

Field Name WC

Producing Formation Arbuckle

Elevation: Ground 1889 KB 1897

Section Plat



MAY 05 1989

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan D. Banta
Title Vice President Date 4-27-89

Subscribed and sworn to before me this 27th day of April 1989
Notary Public Sondra J. Follis
Date Commission Expires

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

MAILED
MAY - 2 1989
CONSERVATION DIVISION
WICHITA, KANSAS

Sec. 7, Twp 24 Rge 12 E

Operator Name Trans Pacific Oil Corporation Lease Name Bartlett Well # 1

Sec 7 Twp 24S Rge 12 East West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [] Log [X] Sample

#1 3516-3608 (Lans) 45-45-45-45
Stg Blo thru out Rec. 210'M 800" GMW
ISIP 1225# FSIP 1220# IFP 172-320# FFP 425-572#
DST #2 3736-3763 (Lans) 20-20-20-20
Wk blo died Rec. 25' M show of 0 in tool
IP 86# FSIP 62# IFP 22-24# FFP 28-28#
DST #3 3764-3832 (Marm) 45-45-45-45
GTS in 10" (GA 60 MCF dec to 49 MCF, 1st open)
2nd open 51 MCF dec 45 MCF. Rec. 80' GM
ISIP 1174# FSIP 1094# IFP 42-46# FFP 48-50#
#4 3825-3905 (Viola) 45-45-45-45
Good blo dec to wk. Rec 150' GIP 35' GCM
ISIP 62# FSIP 40# IFP 60-34# FFP 36-36#
DST #5 3907-3967 (Lower Viola) 45-45-45-75
GTS in 23" GA 19 MCF dec to 9.4 MCF in 2nd open
Rec. 110' SO & GCM (5% O) 120' O & GCMW (10% O,
65% W) 60' OSMW ISIP 1021# FSIP 1015# IFP 92-96#
FFP 132-144#
DST #6 3997-4050 (Simp Sd) 15-15-15-15
Wk blo died in 3" Rec. 55'M w/ 0 spks, ISIP 97#
FSIP 97# IFP 78-78# FFP 78-78#

Table with 3 columns: Name, Top, Bottom. Rows include Anhy, Top, HB, Brn Lm, Lans, BKC, Marm, Viola, Simp. Sh., Arb., RTD.

CASING RECORD [] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Table with 4 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used), Depth.

TUBING RECORD Size Set At Packer at Liner Run [] Yes [] No

Date of First Production Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (explain)

Table with 6 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row: Estimated Production Per 24 Hours.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [] Perforation [] Other (Specify) [] Dually Completed [] Commingled

RECEIVED STATE DEPARTMENT OF REVENUE MAY 2 1989 CONSERVATION DIVISION Wichita, Kansas

Trans Pacific Oil Corporation
410 One Main Place
Wichita, Kansas 67202

7-24-12W

DRILLERS LOG

1 Bartlett
NE SW NE 7-24S-12W
Stafford County
Kansas

Spud Date: 03-27-89
Comp. Date: 04-08-89

0-570'	Clay Sand
570-1730'	Shale
1730-2510'	Shale & Lime
2510-3195'	Shale & Lime
3195-3608'	Shale & Lime
3608-3726'	Lime & Shale
3726-3905'	Shale & Lime
3905-3967'	Shale & Lime
3967-4067'	Shale & Lime
4067-	T.D.

Surface Pipe: Ran 6 jts 8 5/8" Set @254'
Cemented w/180 SXS 60/40 POZ 3% CC 2% GEL

Plugging : 25 SXS in Arbuckle
50 SXS @750'
50 SXS @300'

RECEIVED
STATE CORPORATION COMMISSION
MAY - 2 1989
CONSERVATION DIVISION
Wichita, Kansas

AFFIDAVIT

STATE OF KANSAS
COUNTY OF SEDGWICK

Alan D. Banta of lawful age does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

Alan D. Banta
Alan D. Banta

Subscribed and sworn to before me this 27th day of April 19 89

My Commission Expires:

5-13-91

Sandra J. Follis
Notary Public
Sondra J. Follis

SONDRA J. FOLLIS
NOTARY PUBLIC
STATE OF KANSAS
5-13-91