

12-24-12W

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9247
Name GINCRIS ENERGY CO., INC.
Address 4600 CAMELOT EAST
E.
City/State/Zip GRETT BEND, KS.

Purchaser INLAND
WICHITA

Operator Contact Person BILL RILEY
Phone 316-792-6228

Contractor: License # 5122
Name WOODMAN - IRANWITI

Wellsite Geologist JIM MCGROVE
Phone

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Ab
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWN: old well Info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable
5-7-88 5-13-88 6-13-88
Spud Date Date Reached TD Completion Date
3819 2819
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 237 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/SX cmt
Cement Company Name
Invoice #

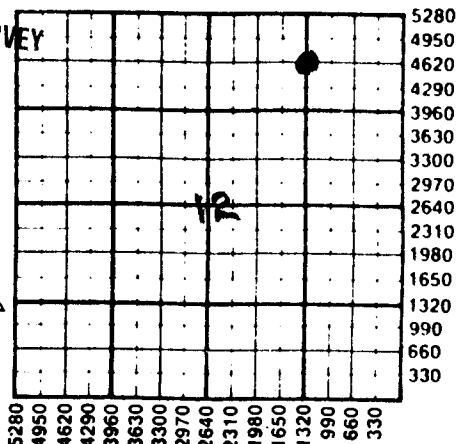
API NO. 15-185-22,517
County STAFFORD
C. N1/2 NE Sec. 12 Twp. 24 Rge. 12 X West
4620 Ft North from Southeast Corner of Section
1320 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name CHILES Well # 1
Field Name STAFFORD
Producing Formation VIOLA
Elevation: Ground 1849 KB 1854

Section Plat

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION
NOV 14 1988
CONSERVATION DIVISION
Wichita, Kansas



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
☐ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West
☐ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
☐ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William V. Riley
Title Pur. Date 5-20-88

Subscribed and sworn to before me this 20th day of May
1988
Notary Public Diana F. Deutsch
Date Commission Expires 6-14-90

DIANA F. DEUTSCH
NOTARY PUBLIC
State of Kansas
My Appt. Expires 6-14-90

K.C.C. OFFICE USE ONLY		
☐ Letter of Confidentiality Attached		
☐ Wireline Log Received		
☐ Drillers Timelog Received		
Distribution		
☒ KCC	☐ SWD/Rep	☐ NGPA
☐ KGS	☐ Plug	☐ Other
(Specify)		

Sec. 13 Twp. 24 Rge. 12 W

SIDE TWO

Operator Name CINCRIS ENERGY CO. INC. Lease Name CHILES Well # 1Sec. 12 Twp. 24 Rge. 12 ☐ East ☒ West County STAFFORD

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

DST #1 3752-3819
 45-45-45-45
 IFP 67-142, 184-201
 SIP 562-562
 HP 1885-1860
 Rec: 1360 GIP
 40' SOGCM
 180' VHOGCM
 120' FROGGY OK
 40' OCW

Name	Top	Bottom
LKC	3427	
VIOLA	3811	
TD	3819	

RECEIVED
 STATE CORPORATION COMMISSION
 NOV 14 1988
 CONSERVATION DIVISION
 Wichita, Kansas

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 3/4	8.58	23	237	60/40 PP-7		6% GEL
LONG STRING	7 1/8	5 1/2	14.5	3812	60/40 PP-2	100	2% GEL
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
	N/A			750 8.96 15.90		OH	
TUBING RECORD				Liner Run ☐ Yes ☒ No			
Size	Set At	Packer at					
2 7/8	3805	N/A					
Date of First Production	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....						
8-21-88							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	38 Bbls	— MCF	50 %		42°		

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☒ Used on Lease

☒ Open Hole ☐ Perforation
☐ Other (Specify)

☐ Dually Completed
☐ Commingled

VIOLA OH
 3812-3819