

12-24-12W

And

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 9247  
Name SINKRIS ENERGY COMPANY, INC.  
Address 12913 S. LUCE BLVD. CIRCLE  
City/State/Zip AUBURN, CA 95603  
Purchaser TEXACO  
Operator Contact Person BILL RILEY  
Phone 916-885-0816

Contractor: License # 5122  
Name W. R. D. MAN, LANNITTI  
Wellsite Geologist TIM M. HUGGARE  
Phone 314-792-7716

Designate Type of Completion  
☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ Temp Abandonment  
☐ Gas ☐ Inj ☐ Delayed Completion  
☐ Dry ☐ Other (Core, Water Supply etc.)  
If OWO: old well info as follows:  
Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

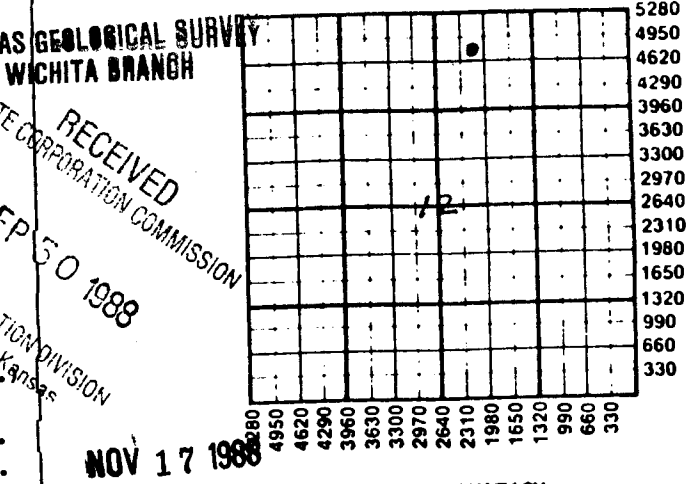
Drilling Method:  
☒ Mud Rotary ☐ Air Rotary ☐ Cable  
7-11-88 7-18-88 7-18-88  
Spud Date Date Reached TD Completion Date  
3824 3824  
Total Depth PBD  
Amount of Surface Pipe Set and Cemented at 22 feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set        feet  
If alternate 2 completion, cement circulated  
from        feet depth to        w/        SX cmt  
Cement Company Name  
Invoice #

API NO. 15-185-22,530  
County STAFFORD  
SE-NW-NW-SE Sec. 12 Twp. 24 Rge. 12 East  
X West

4725 Ft North from Southeast Corner of Section  
2145 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name CHILES Well # 3  
Field Name STAFFORD  
Producing Formation VIOLA  
Elevation: Ground 1850 KB 1855

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal  
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
☒ Groundwater        Ft North from Southeast Corner  
(Well)        Ft West from Southeast Corner of  
Sec        Twp        Rge        East        West  
☐ Surface Water        Ft North from Southeast Corner  
(Stream, pond etc)        Ft West from Southeast Corner  
Sec        Twp        Rge        East        West  
☐ Other (explain)         
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William V. Riley  
Title President Date 9-1-88  
Subscribed and sworn to before me this 9th day of September  
1988  
Notary Public Theresa L. Dove  
Date Commission Expires June 9th, 1992

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached  
C ☐ Wireline Log Received  
C ☐ Drillers Timelog Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA  
☒ KGS ☐ Plug ☐ Other  
(Specify)

NOTARY PUBLIC - State of Kansas  
THERESA L. DOVE  
My Appt. Exp. 6-9-92

Sec. 12 Twp. 24 Rge. 12W

## SIDE TWO

Operator Name CIMARRON ENERGY CO. INC. Lease Name C. HILES Well # 3Sec. 12 Twp. 24 Rge. 12 ☒ East ☒ West County STAFFORD

## WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

|                                   |                                         |                                        |                                                                                                  |
|-----------------------------------|-----------------------------------------|----------------------------------------|--------------------------------------------------------------------------------------------------|
| Drill Stem Tests Taken            | <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No            | Formation Description<br><input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes            | <input checked="" type="checkbox"/> No |                                                                                                  |
| Cores Taken                       | <input type="checkbox"/> Yes            | <input checked="" type="checkbox"/> No |                                                                                                  |

| Name                                                                                                                        | Top | Bottom |
|-----------------------------------------------------------------------------------------------------------------------------|-----|--------|
| DST #1 45-45-45-45<br>3756-3824<br>HP 1932-1916<br>FP 167-309, 384-426<br>SIP 484, 476<br>REC 80' MGD<br>1240' CGO<br>60' W | TD  | 3824   |

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used |                   |                           |                |               |                |             |                            |
|-------------------------------------------------------------------------------------|-------------------|---------------------------|----------------|---------------|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                |               |                |             |                            |
| Purpose of String                                                                   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
| SURFACE                                                                             | 12 1/4            | 8 5/8                     | 23             | 271           | 6 1/4 P.P.     | 1.65        | 3% CC 2% GEL               |
| PRODUCTION                                                                          | 7 1/8             | 5 1/2                     | 14             | 3817          | 6 1/4 P.P.     | 1.00        | 2% GEL                     |

| PERFORATION RECORD |                                             | Acid, Fracture, Shot, Cement Squeeze Record |       |
|--------------------|---------------------------------------------|---------------------------------------------|-------|
| Shots Per Foot     | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used)          | Depth |
|                    | NONE                                        | NONE                                        |       |

| TUBING RECORD |        |           |                                                                               |
|---------------|--------|-----------|-------------------------------------------------------------------------------|
| Size          | Set At | Packer at | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 2 7/8         |        |           |                                                                               |

| Date of First Production          | Producing Method                                                                                                                                             |       |          |               |
|-----------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------|-------|----------|---------------|
| 7-28-88                           | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... |       |          |               |
| Estimated Production Per 24 Hours | Oil                                                                                                                                                          | Gas   | Water    | Gas-Oil Ratio |
|                                   | 22 Bbls                                                                                                                                                      | 0 MCF | 20% Bbls | 41° CFPB      |

## METHOD OF COMPLETION

## Production Interval

Disposition of gas: ☐ Vented ☐ Sold ☒ Used on Lease

☒ Open Hole ☐ Perforation ☐ Other (Specify) .....

...3817-3824

☐ Dually Completed ☐ Conmingled

.....

JAMES C. MUSGROVE  
*Petroleum Geologist*  
1008 Roosevelt  
Great Bend, Kansas 67530

Office Phone 792-7716

Cincris Energy Company, Inc.  
CHILES #3  
4725 FSL & 2145 FEL NE/4  
Section 12-23S-12W  
Stafford County, Kansas

4½" PRODUCTION CASING SET

CONTRACTOR: Wood-Iannitti Drilling Company (Rig #3)  
COMMENCED: August 10, 1988  
COMPLETED: August 17, 1988  
ELEVATIONS: 1853' K.B. 1851' D.F. 1848' G.L.  
CASING PROGRAMS: Surface - 8 5/8" @ 233'  
Production - 4½" @ 3817'  
SAMPLES: Samples saved and examined 3200' to RTD.  
DRILLING TIME: One (1) foot drilling time recorded and kept 3200' to RTD.  
MEASUREMENTS: All depths measured from the Kelly Bushing.  
FORMATION TESTING: There was one (1) drill stem test run by Swift Formation Testers.

| <u>FORMATION</u>   | <u>SAMPLE DEPTH</u> | <u>SUB SEA DATUM</u> |
|--------------------|---------------------|----------------------|
| Heebner            | 3251                | -1398                |
| Toronto            | 3266                | -1413                |
| Douglas            | 3284                | -1431                |
| Brown Lime         | 3399                | -1546                |
| Lansing            | 3424                | -1571                |
| Base Kansas City   | 3713                | -1860                |
| Conglomerate       | 3759                | -1906                |
| Viola              | 3816                | -1963                |
| Rotary Total Depth | 3824                | -1971                |

RECEIVED  
STATE CORPORATION COMMISSION  
NOV 14 1988  
CONSERVATION DIVISION  
Wichita Kansas

(All tops and zone determinations were made from a correlation of sample analysis and drilling time log.)

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

LANSING SECTION

(possible top @ 3430')

3430-3434' Limestone; white to cream, fossiliferous, chalky, scattered porosity; no shows.

3458-3466' Limestone, tan to brown; fossiliferous; oocastic; scattered fossil cast to suboocastic porosity; spotty brown edge staining; no show of free oil or odor in fresh samples.

3480-3484' Limestone, gray, mottled; slightly chalky; plus trace tan fossiliferous limestone; trace of free oil and faint odor in fresh samples.

3503-3510' Limestone, gray; fossiliferous; mottled, fair porosity; scattered stain and saturation; show of free oil and fair odor in fresh samples.

3523-3528' Limestone, beige; fossiliferous; oolitic; chalky in part; few sparry calcite replacement in some porosity; spotty golden brown stain; show of free oil (light) and faint odor in fresh samples.