

And

SIDE ONE

API NO. 15-185-22,528.....

County.....STAFFORD.....

S $\frac{1}{2}$ -S $\frac{1}{2}$ -NW-NE Sec. 12 Twp. 24 Rge. 12. X West

.....4125..... Ft North from Southeast Corner of Section
1980..... Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

Lease Name.....CHILES.....Well # 4.....

Field Name.....STAFFORD.....

Producing Formation.....*VIOLEA*.....

Elevation: Ground.....1853.....KB.....1858.....

Section Plat

NOV 17 1988

WATER SUPPLY INFORMATION

Disposition of Produced Water: _____ Disposal
Docket # _____ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

X Groundwater.....Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge East West

— Other (explain).....
(purchased from city, R.W.D. #)

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

K.C.C. OFFICE USE ONLY	
F	Letter of Confidentiality Attached
C	Wireline Log Received
C	Drillers Timelog Received

Distribution

☒ KCC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☐ Other
		(Specify)

Form ACO-1 (5-86)

NOTARY PUBLIC - State of Kansas
THERESA L. DOVE
My Appt. Exp. 6-9-92

SIDE TWO

Operator Name CINCRIS ENERGY CO., INC. Lease Name CHILES Well # 4

Sec. 12 Twp. 24 Rge. 12 ☒ East ☒ West County STAFFORD

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

Name Top Bottom

TD 3910

RECEIVED
STATE CORPORATION COMMISSION

SEP 30 1983

CONSERVATION DIVISION
Wichita, Kansas

NO OPEN HOLE LOG

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
...SURFACE...	...12 1/4...	...8 5/8...	...23...	...241...	...40/40 PZ...	...170...	...3% SSC, 2% GEL...

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD				Liner Run ☐ Yes ☐ No	
Size	Set At	Packer at			

Date of First Production	Producing Method				
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....				
	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	BBls	MCF	BBls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Solid ☐ Used on Lease ☐ Open Hole ☐ Perforation ☐ Other (Specify) DRY
☐ Dually Completed ☐ Commingled