

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY  
412 Union National Bk. Bldg., Wichita, Kansas

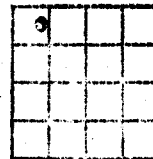
12-24-12W ✓

Company - PLAINS EXPLORATION CO.  
Farm - McKibben No. 1.

SEC. 12 T. 24 R. 12 W  
CE  $\frac{1}{2}$  NW NW  
990'E 660'S NE  $\frac{1}{4}$

Total Depth. 3876  
Comm. 5-15-45 Comp. 6-16-45  
Shot or Treated.  
Contractor. Creekmore Drlg. Co.  
Issued. 7-7-45

County. Stafford  
KANSAS



CASING:  
8 5/8" 200' Cem.  
5 1/2" 3820' Cem.

Elevation. \_\_\_\_\_

Production. ~~Feb. 220 B~~  
Dry

Figures Indicate Bottom of Formations.

base of cellar	0-10	up 1150'. filling from top
surface clay	60	w/wtr, plugged back with
sand	90	calseal to 3818. Acidized
shells & shale	120	w/500, drilled out calseal
red rock	226	to 3824 swbd 2 $\frac{1}{2}$ BPH after
red rock & shells	625	8 hrs swbg. 25% Wtr drilled
anhydrite	653	to 3876 then swab test, no
red rock & shells	930	inc.
shale & lime shells	1450	
lime brkn	1720	
lime sdy sharp	1735	6-6-45 Acidized w/500 Gal.
lime brkn	1885	6-7-45 Acidized w/1500 Gal.
lime brkn & shale	2010	6-9-45 Lane Well perf. w/27
lime brkn	2065	shots 3811-20
lime brkn & shale	2205	6-12-45 Acidized w/500 Gal.
shale	2220	
lime brkn	2365	
shale	2435	
lime brkn & shale	2717	
lime brkn	2765	
cherty lime	2775	
lime	2780	
lime brkn	3010	
lime	3245	
lime brkn	3315	
lime brkn & shale	3345	
shale lime shells	3465	
lime	3495	
lime cherty	3520	
lime	3710	
lime brkn	3755	
lime brkn & shale	3785	
shale & conglomerate	3820	
lime Rotary T.D.	3826	
lime	3830	
lime cherty	3845	
lime & shale	3863	
lime	3876	
Total Depth	RDB	

3817  
3762  
3710  
3665  
3620  
3575  
3530  
3485  
3440  
3395  
3350  
3305  
3260  
3215  
3170  
3125  
3080  
3035  
2990  
2945  
2900  
2855  
2810  
2765  
2720  
2675  
2630  
2585  
2540  
2495  
2450  
2405  
2360  
2315  
2270  
2225  
2180  
2135  
2090  
2045  
2000  
1955  
1910  
1865  
1820  
1775  
1730  
1685  
1640  
1595  
1550  
1505  
1460  
1415  
1370  
1325  
1280  
1235  
1190  
1145  
1100  
1055  
1010  
965  
920  
875  
830  
785  
740  
695  
650  
605  
560  
515  
470  
425  
380  
335  
290  
245  
200  
155  
110  
65  
20  
-25  
-80  
-135  
-190  
-245  
-300  
-355  
-410  
-465  
-520  
-575  
-630  
-685  
-740  
-795  
-850  
-905  
-960  
-1015  
-1070  
-1125  
-1180  
-1235  
-1290  
-1345  
-1400  
-1455  
-1510  
-1565  
-1620  
-1675  
-1730  
-1785  
-1840  
-1895  
-1950  
-2005  
-2060  
-2115  
-2170  
-2225  
-2280  
-2335  
-2390  
-2445  
-2500  
-2555  
-2610  
-2665  
-2720  
-2775  
-2830  
-2885  
-2940  
-2995  
-3050  
-3105  
-3160  
-3215  
-3270  
-3325  
-3380  
-3435  
-3490  
-3545  
-3600  
-3655  
-3710  
-3765  
-3820  
-3876

Tops:

Lansing-K.C.	3513
Base Kans. City	3702 no shows
Conglomerate	3748
Kinderhook	3762
Viana	3817

Good por & fair sat from  
3817 no fill up after drlg.  
plug.  
Acidized w/500 gal swbd 1 1/3  
B. fluid PH 20% Wtr acidized  
w/1500 gal. swbd 1  $\frac{1}{2}$  BPH  
after 12 hrs swbg. test 50%  
W. perf. w/Lane Wells 27  
shots from 3811-3820, no  
inc., hole would only fill