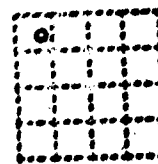


STANOLIND OIL & GAS CO.
C.O'Connor No. 3.

SEC.14 T.24 R. 12 W
CE $\frac{1}{2}$ NW NW
1980'N SL 990'E WL NW $\frac{1}{4}$

Total Depth. 3842'
Comm. 11-9-41 Comp. 11-29-41
Shot or Treated.
Contractor.
Issued. 12-27-41 Rotary O-3842

County. Stafford



CASING:
8 5/8" 254'7" Cem.
5 1/2" 382'9" Cem.

Elevation.

Production. Pot.115,901 B.

Figures Indicate Bottom of Formations. Drawdown, no wtr

cellar	5'11"
sand & red bed	284
red bed & salt	644
anhydrite	675
red bed & shale	1014
shale	1160
shale & shells	1406
lime, shale	1667
lime & sand	1757
lime & shale	2079
lime hrd	2200
lime & shale	2251
lime	2312
shale & lime	2820
shale	2977
shale & lime	3030
lime hrd	3067
lime	3108
lime, shale	3195
lime	3230
lime & shale	3285
lime	3360
lime brkn	3417
lime & shale	3502
lime	3579
lime & shale	3640
lime	3690
lime hrd	3720
lime brkn	3768
shale sticky	3788
lime brkn	3795
lime	3800
shale	3830
lime & shale	3832
lime Viola & dolomito	3842
Total Depth.	

Viola 3830-42

Before acid: 1st hr 107 Bbls.
2nd hr 100 Bbls. oil, no wtr
After acid: flow test, 1st hr
63 bbls oil, no wtr
2-stable rate draw down
potential 115,901 bbls oil,
no wtr -- flowed 411 bbls oil
13 hrs