

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Nye Exploration, Inc. Lease Name Teichman Well # 1Sec. 16 Twp. 24 Rge. 12 ☐ East ☒ West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST #1 VIOLA 3891 - 3917 30 - 30 - 60 - 60
 2842' G.I.P., 258' TOTAL FLUID, 10' OCM
 (25% G, 20% O), 62' HOCGM (35% O, 25% G), 62'
 CLEAN OIL 36° GRAVITY, 92' MCD (60% O, 15% G),
 32' SOCRM (15% O, 25% W)
 ISIP - 636# IFP - 44# IHP - 2201 BHT -
 FSIP - 593# FFP - 165# FHP - 2146 115°

DST #2 SIMPSON 4043 - 4053 30 - 30 - 30 - 30
 (STRADDLE) REC. 1' HOCM W/FREE OIL ON TOOL
 ISIP - 39# IFP - 29# IHP - 2300
 FSIP - 29# FFP - 29# FHP - 2195 BHT - 112°

DST #3 VIOLA 3930 - 3950 30 - 30 - 30 - 30
 (STRADDLE) REC. 20' VSOSM W/OIL SPECKS ON TOOL
 ISIP - 447# IFP - 39# IHP - 2153 BHT - 112°
 FSIP - 292# FFP - 39# FHP - 2153

Name	Top	Bottom
HEEBNER	3324	(-1443)
BROWN LM.	3477	(-1596)
LANSING	3506	(-1625)
BASE/KC	3777	(-1896)
KIND. SH.	3821	(-1940)
VIOLA	3892	(-2011)
SIMPSON SH.	4019	(-2138)
SIMPSON SH.	4042	(-2161)
ARBuckle	4080	(-2199)
ARB. DOL.	4085	(-2204)

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Casing	12 1/4	8-5/8	20	260'	60/40ppz	150	2% gel, 3% c.c.

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record

(Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD

Size Set At Packer at

Liner Run ☐ Yes ☐ No

Date of First Production Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....