17-24-12W

SIDE ONE AFFIDAVIT OF COMPLETION FORM (REV) ACO-1

This form **shall** be filed **in duplicate** with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held **confidential**. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, (Dry), SWD, OWWO, Injection. Type and complete **ALL** sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR F & M OIL CO., INC. API NO. 185-21,596

ADDRESS 422 Union Center COUNTY Stafford

Wichita, Kansas 67202 FIELD

**CONTACT PERSON R. B. Jinkins PROD. FORMATION

PHONE 316-262-2636 LEASE Byer

PURCHASER WELL NO. 1

ADDRESS WELL LOCATION NW SW SE

330' Ft. from East Line and

DRILLING CONTRACTOR Union Drilling Co., Inc.

990' Ft. from South Line of

ADDRESS 422 Union Center the NW/4 **SEC.** 17 **TWP.** 24S **RGE.** 12W

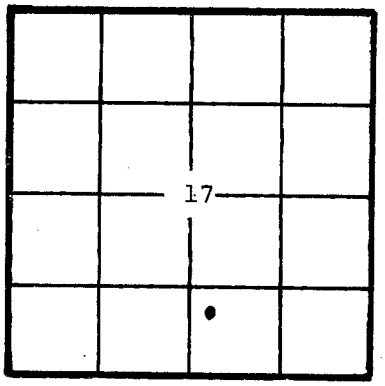
Wichita, Kansas 67202

WELL PLAT

PLUGGING CONTRACTOR Union Drilling Co., Inc.

ADDRESS 422 Union Center

Wichita, Kansas 67202



KCC ___
KGS ___
(Office Use)

TOTAL DEPTH PBTD

SPUD DATE 4-24-82 DATE COMPLETED 5-1-82

ELEV: GR 1891' DF 1894' KB 1896'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 328' w/225 sxs. DV Tool Used? None

State Geological Survey WICHITA, BRANCH

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

R. B. Jinkins OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President Exploration (FOR)(OF) F & M OIL CO., INC.

OPERATOR OF THE Byer LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

SIDE TWO

17-24-12W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST# 1 3553-3580', 30-30-30-30, wk blows trhoughout, rec 15' mud, IFP 96-57#, ISIP 67#,FFP 48-48#, FSIP 48#.			Sample Tops:	
DST# 2 36703705', 30-30-30-30, wk blow throughout test, rec 15' mud, IFP 105-77#, ISIP 105#, FFP 77-77#, FSIP 105#.			Anhydrite	711 (+1185)
DST# 3 3805-3850', Marmaton formation 30-30-30-45, wk to fr blow, rec 30' slightly WCM, IFP 105-57#, ISIP 86#, FFP 67-67#, FSIP 210#.			B/Anhydrite	731 (+1165)
			Topeka	3022 (-1126)
			Heebner	3332 (-1436)
			Toronto	3351 (-1455)
			Douglas	3366 (-1470)
			Br/Lime	3483 (-1588)
			Lansing	3514 (-1618)
			B/KC	3784 (-1888)
			Marmaton	3801 (-1905)
			Viola	3896 (-2000)
			Simpson Sh	4025 (-212?
			Simpson Sd	4042 (-2146,
			Arbuckle	4085 (-2189)
			RTD	4120 (-2224)

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8-5/8"		328'	common	225	2% gel, 3% CC

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated