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SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5422
Name Abercrombie Drilling, Inc.
Address 801 Union Center
150 N. Main
City/State/Zip Wichita, KS 67202

Purchaser

Operator Contact Person Jack L. Partridge
Phone 316-262-1841

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Steve Frankamp
Phone 316-262-1841

Designate Type of Completion
[XX] New Well [ ] Re-Entry [ ] Workover

[ ] Oil [ ] SWD [ ] Temp Abd
[ ] Gas [ ] Inj [ ] Delayed Comp.
[XX] Dry [ ] Other (Core, water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
[XX] Mud Rotary [ ] Air Rotary [ ] Cable

12/27/85	1/05/86	1/06/86
Spud Date	Date Reached TD	Completion Date

3950'	
Total Depth	PBTD

Amount of Surface Pipe Set and Cemented at 354' feet
Multiple Stage Cementing Collar Used? [ ] Yes [ ] No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15- 185-22,315

County Stafford

C SW SW NW Sec. 17 Twp. 24S Rge. 12 [ ] East [XX] West

2970 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

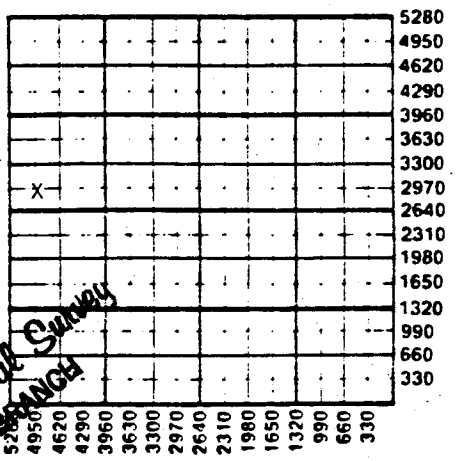
Lease Name TEICHMAN Well # 1

Field Name

Producing Formation

Elevation: Ground 1889' KB 1901'

Section Plat



JAN 21 1986
State Geological Survey
WICHITA BRANCH

X WATER SUPPLY INFORMATION
Disposition of Produced Water: [ ] Disposal [ ] Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

[ ] Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge [ ] East [ ] West

[XX] Surface Water 2850 Ft North from Southeast Corner
(Stream, pond etc) 4950 Ft West from Southeast Corner
Sec 17 Twp 24 Rge 12 [ ] East [XX] West

[ ] Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Abercrombie Drilling, Inc. Lease Name TEICHMAN Well #1

Sec. 17 Twp. 24S Rge. 12 ☐ East ☒ West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

DST #1:(3546-3565) 30-45-30-45. Rec. 20' OSM. IFPs: 32-32 ISIP: 53 FFPs: 42-42 FSIP: 53

DST #2:(3643-3673) 30-45-60-45. Rec. 1700' GIP 150' MO. IFPs: 63-63 ISIP: 705 FFPs: 75-85 FSIP: 508

DST #3:(3672-3696) 30-45-60-45. Rec. 100' OSMW. IFPs: 42-42 ISIP: 1246 FFPs: 53-63 FSIP: 1236

DST #4:(3709-3768) 30-45-60-45. Rec. 150' GIP 93' GO&MCW (15% O, 60% W) 93' O&MCW (5% O, 75% W) 558' MW. IFPs: 105-158 ISIP: 1236 FFPs: 233-350 FSIP: 1194

DST #5:(3790-3840) 30-45-60-45. Rec. 90' OSGM. IFPs: 53-53 ISIP: 169 FFPs: 74-74 FSIP: 148

DST #6:(3837-3893) 30-45-30-45. Rec. 20' Mud. IFPs: 52-52 ISIP: 95 FFPs: 52-52 FSIP: 95

DST #7:(3895-3909) 30-45-30-45. Rec. 30' Mud. IFPs: 32-32 ISIP: 42 FFPs: 32-42 FSIP: 42

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Anhydrite	720'(+1181)	
B/Anhyd.	730'(+1161)	
Heebner	3335'(-1434)	
Br. Lime	3484'(-1583)	
Lansing	3513'(-1612)	
B/KC	3786'(-1885)	
Marmaton	3805'(-1904)	
Kinderhook	3836'(-1935)	
Viola	3890'(-1989)	

CASING RECORD ☐ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12¼"	8 5/8"	20#	354'	Common	250	2% gel, 3% c.c.

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☐ No