



27-24-124

State Geological Survey  
WICHITA BRANCH

**TYPE** AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY  
**SIDE ONE** Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5958 EXPIRATION DATE 6-84

OPERATOR Egbert Oil Operations API NO. 15-185-21,771

ADDRESS Box 574 Lyons, KS 67554 COUNTY Stafford FIELD

\* CONTACT PERSON Pierre C. Egbert PHONE 316-665-6171 PROD. FORMATION Viola

PURCHASER Getty Trading & Transportation Co. LEASE Byers

ADDRESS P.O. Box 5568 Denver, CO 80219 WELL NO. 1

DRILLING Lobo Drilling Co. WELL LOCATION 500' FNL 500' FEL NW/

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 877 Great Bend, KS 67530 500 Ft. from North Line and

2140 Ft. from West Line of the NW (Qtr.) SEC 27 TWP 24 RGE 12 (W).

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 3939' PBTD

SPUD DATE 3-8-83 DATE COMPLETED 3-13-83

ELEV: GR DF KB 1892

FILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 288 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT


(Office Use Only)  
KCC   
KGS   
SWD/REP   
PLG.

A F F I D A V I T

Pierre C. Egbert, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

X C O P Y

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>X</u> Check if no Drill Stem Tests Run.				
Surface Soil, Shale, Red Bed	0	683'	Anhydrite	663'
Anhydrite	683	695'	Heebner	3331'
Shale & Lime	695	3331'	Toronto	3347'
Shale	3331	3335'	Douglas	3364'
Lime & Shale	3335	3347'	Br. Lime	3487'
Lime	3347	3364'	Lansing	3513'
Shale	3364	3487'	Base K.C.	3758'
Lime & Shale	3487	3513'	Conglomerate	3838'
Lime	3513	3758'	Viola	3912'
Shale, Lime Chert, Sand	3758	3912'	RTD	3939'
Chert	3912	3939'		
RTD		3939'		

State Geologist's Survey  
WICHITA BRANCH

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
1500 gallons 15% acid		3908-3914	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %
Disposition of gas (vented, used on lease or sold)		Perforations	

RECEIVED  
STATE CORPORATION COMMISSION  
SEP - 8 1963  
CONSERVATION DIVISION  
Wichita, Kansas

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	288	60/40 pozmix	200	2% gel, 3% cc
Production	7 7/8"	5 1/2"	14#	3937	60/40 pozmix	175	2% gel 10% salt w/3 of 1% Lomar D. w/de 500 gal. mud sweep

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3908-3914

TUBING RECORD

Size	Setting depth	Pecker set at
2 7/8"	3938'	