

Operator NameHutchinson Oil Company..... Lease Name.....Cline.....Well #...1-30.

Sec.....30..... Twp.....24S..... Rge.....12W..... ☐ East
☒ West County.....Stafford.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

DST #1 3026-60' 30-45-60-45 Rec 100' mdy SW
 ISIP 1070# FSIP 977# IFP 20-31# FFP 41-52#
 IHP 1381# FHP 1371# BHT 99°

DST #3 3597-3646' 30-45-60-45 Rec 60' GIP 90'
 SOCM 2% oil 60" str mud ISIP 1205# FSIP 1143#
 IFP 31-41# FFP 62-72# IHP 1775# FHP 1784# BHT
 109°

Name	Top	Bottom
Shale	0	41'
Sand	41'	130'
Shale and Red Bed	130'	276'
Sand, Shale and Shells	276'	495'
Lime and Shale	495'	733'
Anhydrite	733'	1,176'
Shale and Lime	1,176'	2,033'
Lime and Shale	2,033'	4,180'
Rotary Total Depth		4,180'

E-Log

Anhy	731 + 1172
Heeb	3374 - 1471
Lans	3356 - 1653
Viola	3974 - 2071
Arb	4148 - 2245
LTD	4179 - 2276

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	272'	60/40 Pop	175	3% cc. 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run ☐ Yes ☐ No			
Date of First Production		Producing Method					
		☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☐ Perforation
☐ Other (Specify)

☐ Dually Completed
☐ Commingled

