

30-24-12W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

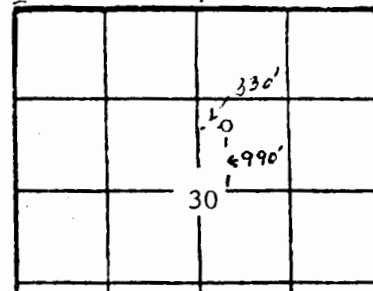
PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9289 EXPIRATION DATE 6/85
 OPERATOR Walter Oil & Gas Corp. API NO. 15-185-21882
 ADDRESS 240 The Main Bldg., 1212 Main COUNTY Stafford
Houston, Texas 77002 FIELD S. W. Stafford
 ** CONTACT PERSON Donna L. Jarvis PROD. FORMATION Marmaton
 PHONE 409/273-5179 _____ Indicate if new pay.
 PURCHASER Clear Creek LEASE Vivian McCoy
 ADDRESS P. O. Box 1045 WELL NO. 1
McPherson, Kansas 67579 WELL LOCATION NW, SW, NE
 DRILLING Sterling Drilling Company 1650 Ft. from North Line and
 CONTRACTOR P. O. Box 129 2310 Ft. from East Line of
 ADDRESS Sterling, Kansas 67579 the (Qtr.) SEC 30 TWP 24S RGE 12 (W).

PLUGGING _____
 CONTRACTOR _____
 ADDRESS _____

WELL PLAT

(Office Use Only)



KCC _____
 KGS ☒
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 4169' PBDT 4099'
 SPUD DATE 12/5/83 DATE COMPLETED 1-19-84
 ELEV: GR 1894' DF _____ KB 1903'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize w/1000 gal. HCl	3864-3878'

Date of first production 1/21/84 Producing method (flowing, pumping, gas lift, etc.) Pumping Gravity 44.0

Estimated 100 Oil 100 Gas 100 Water 100 Gas-oil ratio ---
 Production 1.2 bbls. --- MCF --- bbls. --- cfm

Disposition of gas (vented, used on lease or sold)

3864-3878'

Perforations

Being of lawful age, hereby certifies

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CO-1 Well History

Side TWO

OPERATOR Walter Oil & Gas Corp. LEASE NAME Vivian McCoy SEC 30 TWP 24S RGE 12 (E)
WELL NO 1 (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
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☐ Check if no Drill Stem Tests Run.
☐ Check if samples sent Geological Survey.

Heebner	3382			
Douglas	3422			
Brown Lm.	3531			
Lansing	3561			
Base K/C	3832			
Marmaton	3852			
Miss.	3914			
Viola	3961			
Simpson	4080			
Arbuckle	4142			

APR 11 1984

State Geological Survey
WICHITA BRANCH

DST #1: 3855'-3891' - recovered 180' HO&GCM, 70% oil & 120' HO&GCM, 50% oil; 30' mud; IHP 2138, IFP 39-78, FFP 78-98, ISIP 1383, FSIP 1383, temp. 95°

DST #2: 3880'-3930'(Miss.) - recovered 10' mud, IHP 1915, FHP 1916, IFP 30-30, FFP 39-39, ISIP 70, FSIP 60.

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/2"	8 5/8"	23#	306'	K.B. 60/40 Poz	275	2% gel + 3% CaCl
Prod. Casing	7 7/8"	4 1/2"	10.5#	4168'	50/50 Poz	175	10% salt + 3/4 of 1% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			3		3864 - 3878'
Size 2 3/8"	Setting depth 3929.25'	Packer set at None			