

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 09408
Name Trans. Pacific Oil Corporation
Address 410 One Main Place
City/State/Zip Wichita, Ks. 67202

Purchaser NA

Operator Contact Person Alan D. Banta
Phone 316-262-3596

Contractor: License # 05841
Name Trans. Pac. Drilling, Inc.

Wellsite Geologist Alan D. Banta
Phone 316-262-3596

Designate Type of Completion
New Well Re-Entry Workover

Oil SWD Temp Abd
Gas Inj Delayed Comp.
x Dry Other (Core, Water Supply etc.)

If ONWD: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
x Mud Rotary Air Rotary Cable
2/15/88 2/26/88 2/26/88
Spud Date Date Reached TD Completion Date
4160
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 315 feet
Multiple Stage Cementing Collar Used? Yes x No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

185-22499
API NO. 15-
County Stafford
SW NE Sec 31 Twp 24 Rge 12 East x West

2970
2310 Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

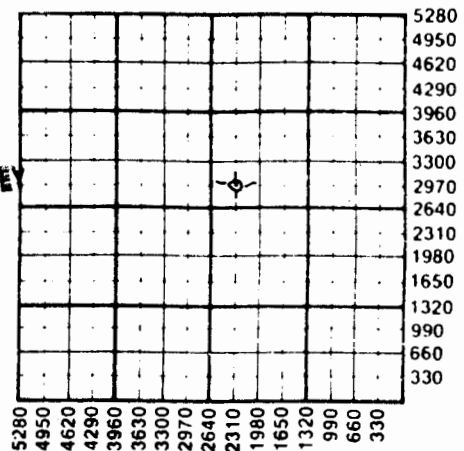
Lease Name Jenkins Well # 1

Field Name

Producing Formation

Elevation: Ground 1902 KB 1910

Section Plat



MAR 24 1988

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T-88-91

x Groundwater 2310 Ft North from Southeast Corner
(Well) 2310 Ft West from Southeast Corner of
Sec 31 Twp 24 Rge 12 East x West

Surface Water Ft North from Southeast Corner
(Stream, pond etc.) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached to this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporary abandoned wells.

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SIDE TWO

Operator Name Trans Pacific Oil Corporation Lease Name..... Jenkins Well #..... 1

Sec..... 31 Twp..... 24 Rge..... 12 ☐ East
☒ West County..... Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☐ No

Formation Description
☒ Log ☐ Sample

DS 1 2995-3065/30-30-45-45 Wk stdy blo.
 Rec. 180' GM with scum of O. ISIP 1038#
 FSIP 1007# IFP 127-133# FFP 137-143#
 DST# 2 3589-3655'/30-30-30-30 Stg. blo.
 Rec. 248' MW, 2012' Salt W. ISIP 1212#
 FS 1222' IFP 292-811# FFP 871-1076#
 DST# 3 3727-3813'/45-45-45-45 Med sty. blo.
 73' GIP Rec. 82' OSM (1% O) 62' MW (5% W)
 Shw if free O on tool jts. ISIP 1241#
 FSIP 1193# IFP 39-58# FFP 78-97#
 DST# 4 3857-3913/ 30-30-30-30 Wk blo.
 Rec. 20'M ISIP 68# FSIP 58# IFP 39-49# FFP 39-39#
 DST# 5 3962-4060'/45-45-60-60 Gas to Sur. 8" GA 47
 MCF Dec to 29 MCF & Stab. Rec. 62' SOCGM (2% O) 124'
 O & Slightly GCM (15% O) 62' SOCW (5% O) ISIP 722#
 FSIP 486# IFP 97-107# FFP 117-136#
 DST# 6 4152-4160 /45-45-45-45. Wk blo
 Rec. 5' clean O, 129' MW ISIP 1455#, FSIP 1455#
 IFP 49-58# FFP 68-88#

Name	Top	Bottom
Samples		
Anhyd.		
Howard	2980	(-1070)
Severy	3034	(-1124)
Top	3068	(-1156)
HB	3384	(-1474)
Doug	3422	(-1512)
Brn Lm	3535	(-1625)
Lans.	3563	(-1653)
Stark S.	3801	(-1891)
BKC	3829	(-1929)
Marm.	3850	(-1940)
Viola	3960	(-2050)
Simp Sh	4094	(-2184)
ARB.	4150	(-2240)
RTD	4150	(-2240)

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.....		8.5/8"		315'	60/40	190	
.....							

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
.....			
.....			
.....			
.....			

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
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Date of First Production Producing Method
☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

31-24-12W

Trans Pacific Oil Corporation
410 One Main Place
Wichita, Kansas 67202

DRILLERS LOG

1 Jenkins
31-24-12W
Stafford County
Kansas

Spud Date: 02/15/88
Comp. Date: 02/26/88

0-320	Soil & Sand
320-500	Sand & Red-Beds
500-719	Red Beds
719-744	Anhydrite
744-1450	Shale
1450-2400	Shale & Lime
2400-2800	Shale & Lime
2800-3265	Lime & Shale
3265-3685	Lime & Shale
3685-3930	Lime & Shale
3930-4160	Lime & Shale
4160	T.D.

Surface Pipe: Ran 7 jts 8 5/8 set @315'
Cemented with 190 SXS 60/40 3% GEL 2% C.C.

This well was plugged as follows:

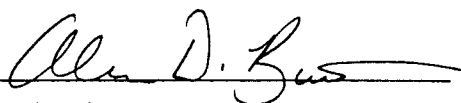
1st Plug @745' W/50 SXS
2nd Plug @330' W/40 SXS
3rd Plug @40' W/10 SXS

Total 135 SXS 60/40 POZ 6% GEL

AFFIDAVIT

STATE OF KANSAS
COUNTY OF SEDGWICK

Alan D. Banta of lawful age does swear and state that
the facts and statements herein are true and correct
to the best of his knowledge.


Alan D. Banta

Subscribed and sworn to before me this 9th day of March 1988