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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5003
name McCoy Petroleum Corporation
address 110 South Main, Suite 500
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Roger McCoy
Phone 316-265-9697

Contractor: license # 5658
name Sweetman Drilling, Inc.

Wellsite Geologist Kevin McCoy
Phone 316-265-9697

PURCHASER Inland Crude

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

4-8-85 4-21-85 5-13-85
Date Date Reached TD Completion Date

4210 4178
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 257 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-185-22,201

County Stafford

SE, SE, NW... Sec. 31 Twp. 24 Rge. 12 West

2970 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

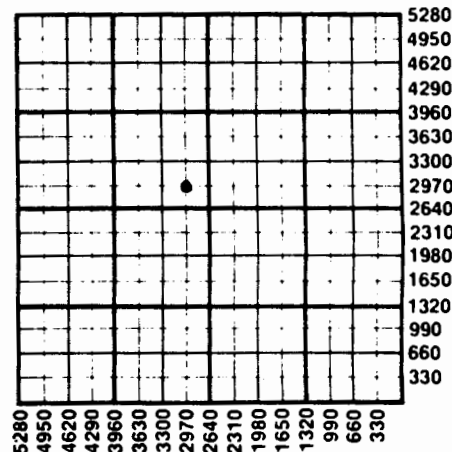
Lease Name Kirkpatrick "A" Well# 1

Field Name Wildcat

Producing Formation Arbuckle

Elevation: Ground 1902 KB 1914

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) Farmer owned water well (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # 109-184C (C 18,487)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name McCoy Petroleum Corp. Lease Name Kirkpatrick Well# 1 SEC 31 TWP. 24 RGE. 12 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

See Attached Pages

Name	Formation Description	
	Top	Bottom
Heebner	3380(-1466)	
Douglas	3418(-1504)	
Brown Lime	3530(-1616)	
Lansing	3560(-1646)	
B/KC	3836(-1922)	
Marmaton	3848(-1934)	
Viola	3958(-2044)	
Simpson	4087(-2173)	
Arbuckle	4146(-2232)	
LTD	4210(-2296)	

TUBING RECORD size <u>2-7/8"</u> set at <u>3925</u> packer at		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production <u>5-13-85</u>	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		
Estimated Production Per 24 Hours	Oil <u>123</u> Bbls	Gas <u>0</u> MCF	Water <u>474</u> Bbls
	Gas-Oil Ratio <u>0</u> CFPB		Gravity <u>33</u>

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)
 Dually Completed.
 Commingled

PRODUCTION INTERVAL
4147-4152
Arbuckle

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/2"	8-5/8"	24#	257	Common	200	2% gel, 3% cc
Production	7-7/8"	5-1/2"	14#	4208	Class "A"	150	10% salt

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	4147-4152'	250 gal. 15% HCL-FE	4147-4152'

Computer Inventories

DST #1 3579-3600' (L-KC "B" Zone)
Open 30", S.I. 45", Open 60", S.I. 60"
Strong blow throughout test.
Recovered 112' mud.
ISIP 700# FSIP 966#
FP 31-41# 41-62#

DST #2 3594-3612' (L-KC "C" Zone)
Open 30", S.I. 45", Open 60", S.I. 60"
Weak blow throughout test.
Recovered 185' of slightly oil & gas cut mud.
ISIP 1315# FSIP 1294#
FP 21-52# 62-103#

DST #3 3630-3650' (L-KC "D" Zone)
Open 30", S.I. 45", Open 60", S.I. 60"
Weak blow increasing to fair blow.
Recovered 154' of slightly oil & gas cut thin mud,
124' of very slightly oil cut watery mud.
ISIP 1356# FSIP 1335#
FP 31-83# 103-175#

DST #4 3686-3708' (L-KC "F" Zone)
Open 30", S.I. 45", Open 60", S.I. 60"
Weak blow increasing to good blow.
Recovered 62' slightly oil & gas cut mud,
62' of oil & gas cut mud.
ISIP 320# FSIP 278#
FP 41-52# 52-62#

DST #5 3718-3745' (L-KC "G" Zone)
Open 30", S.I. 45", Open 60", S.I. 60"
Weak blow throughout test.
Recovered 30' of oil & gas cut mud,
62' of heavily oil & gas cut mud.
ISIP 638# FSIP 546#
FP 41-52# 62-72#

DST #6 3790-3815' (L-KC "J" Zone)
Open 30", S.I. 45", Open 60", S.I. 60"
Good blow throughout test.
Recovered 20' of very slightly oil & gas cut mud,
62' of heavily oil & gas cut mud.
ISIP 248# FSIP 258#
FP 41-52# 52-62#

DST #7 3855-3920' (Marmaton-Conglomerate)
Open 30", S.I. 45", Open 60", S.I. 60"
Weak blow throughout test.
Recovered 50' of slightly gas cut mud.
ISIP 114# FSIP 114#
FP 62-72# 72-72#

31-24^P12W

DST #8 3963-4010' (Viola)
Open 30", S.I. 45", Open 60", S.I. 60"
Weak blow throughout test.
Recovered 80' of slightly gas cut mud.
ISIP 155# FSIP 165#
FP 52-62# 62-83#

DST #9 4148-4160' (Arbuckle)
Open 30", S.I. 45", Open 60", S.I. 60"
Strong blow throughout test.
Recovered 3410' of fluid as follows:
42' of heavily oil cut mud, (20%oil, 10% water, 70% mud)
1334' of water cut gassy oil, (45-50% oil, 48-52%water, 8% mud)
558' of oily water, (25% oil, 75% water)
620' of oil & gas cut water, (10% oil, 90% water)
856' of water

ISIP 1434# FSIP 1434#
FP 193-1060 1060-1434#

DST #10 4170-4190' (Arbuckle)
Open 30", S.I. 30", Open 30", S.I. 30"
Strong blow, decreasing on 2nd open.
Recovered 3282' of water

ISIP 1453# FSIP 1453#
FP 48-1453# 1453-1453#